

Natural Gas Monthly

March 2012

Energy Information Administration
Office of Oil, Gas, and Coal Supply Statistics
U.S. Department of Energy
Washington, DC 20585

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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: <http://www.eia.gov/naturalgas>

Product	Format	Contents
<u>Publications</u>		
Weekly Natural Gas Storage Report	HTML	Weekly estimates of natural gas in underground storage for the Lower 48 United States and three regions of the United States
Natural Gas Weekly Update	HTML	Analysis of current price, supply and storage data
Natural Gas Monthly	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
Natural Gas Annual	PDF, HTML, XLS, CSV	Annual supply, disposition, and price data
U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves	PDF, HTML	Proved reserves in the United States
Oil and Gas Field Code Master List	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Field Codes	XLS, PDF	Oil and Gas Field Code Master List
Company Level Data from Form EIA-176	XLS, CSV, Data Browser	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
Field Level Storage Data from Form EIA-191A	XLS, CSV, Data Browser	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

The *Natural Gas Monthly* (NGM) is prepared in the Office of Oil, Gas, and Coal Supply Statistics, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

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Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Vicki Spangler at (202-586-8555), or via email: Vicki.Spangler@eia.gov.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through January 2012.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.gov, by clicking the "Natural Gas" link under the "Sources & Uses" tab. The two reports listed under "Regular Weekly Releases" along the right side of the natural gas page are updated regularly. These reports are:

- [Weekly Natural Gas Storage Report](#) -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays.

The report contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Storage Report," and the estimation methodology.

- [Natural Gas Weekly Update](#) -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

March Natural Gas Monthly (NGM) Notes

This issue of the NGM was released on April 12, 2012. An extended forms clearance process delayed several of the EIA survey forms that provide data to the NGM. The regular NGM production cycle will resume for the April issue, with the release scheduled for April 30, 2012. Natural gas data series unaffected by the forms clearance delay, including imports/exports and gross production data, were released on the EIA website on March 29.

Also, Table 4, which previously showed imports and exports data, has been divided into two tables. Table 4 now shows imports data only, while Table 5 shows exports data only.

A new Table 6 has also been added, showing gross production data at the State level. It mirrors Table 7, which displays marketed production data for selected States in a similar fashion.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	GOM	Gulf of Mexico
Bcf	Billion cubic feet	LNG	Liquefied natural gas
DOE	U.S. Department of Energy	Mcf	Thousand cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMcf	Million cubic feet
FERC	Federal Energy Regulatory Commission	Tcf	Trillion cubic feet

Table 1

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2007-2012
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2007 Total	24,664	20,196	930	19,266	63	3,785	192	-203	23,104
2008 Total	25,636	21,112	953	20,159	61	3,021	34	2	23,277
2009 Total	26,057	21,648	1,024	20,624	65	2,679	-355	-103	22,910
2010									
January.....	2,224	1,838	88	1,750	5	291	822	-86	2,783
February.....	2,057	1,692	81	1,611	5	236	628	-24	2,456
March.....	2,296	1,884	90	1,794	5	219	34	65	2,117
April.....	2,187	1,810	86	1,723	5	223	-364	80	1,667
May.....	2,231	1,881	90	1,791	5	212	-416	-2	1,591
June.....	2,134	1,797	86	1,712	5	192	-326	41	1,624
July.....	2,221	1,908	91	1,817	6	243	-231	-35	1,800
August.....	2,241	1,924	92	1,832	6	221	-190	-15	1,853
September.....	2,251	1,874	89	1,785	5	202	-363	-16	1,612
October.....	2,343	1,942	93	1,849	6	199	-360	-54	1,639
November.....	2,266	1,882	90	1,792	5	150	77	-78	1,947
December.....	2,388	1,971	94	1,877	6	217	675	-89	2,685
Total.....	26,836	22,402	1,070	21,332	65	2,604	-13	-213	23,775
2011									
January.....	2,309	E 1,972	92	E 1,880	6	235	799	-41	2,879
February.....	2,109	E 1,752	79	E 1,674	5	183	584	-3	2,443
March.....	2,423	E 2,020	99	E 1,921	6	170	145	-11	2,231
April.....	2,363	E 1,979	95	E 1,884	5	152	-212	2	1,830
May.....	2,420	E 2,046	101	E 1,945	3	139	-398	-21	1,668
June.....	2,330	E 1,977	95	E 1,881	5	146	-340	-38	1,653
July.....	2,344	E 2,044	99	E 1,944	5	179	-244	-5	1,880
August.....	2,371	E 2,051	99	E 1,951	5	168	-244	-3	1,877
September.....	2,371	E 2,005	95	E 1,910	5	126	-398	-2	1,641
October.....	2,496	E 2,112	104	E 2,008	5	169	-385	-50	1,747
November.....	2,483	E 2,074	104	E 1,971	5	R 120	-37	R -52	2,007
December.....	R 2,557	RE 2,138	107	RE 2,031	6	R 161	384	R -66	2,515
Total.....	R 28,576	RE 24,170	1,169	RE 23,000	61	R 1,946	-348	R -290	24,369
2012									
January.....	2,578	E 2,148	101	E 2,047	6	147	545	-12	2,733

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2007 through 2010 include underground storage and liquefied natural gas storage. Data for January 2011 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2007-2009 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): -9 for 2010; -14 for

2009; -31 for 2008; and -6 for 2007. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

R Revised data.

E Estimated data.

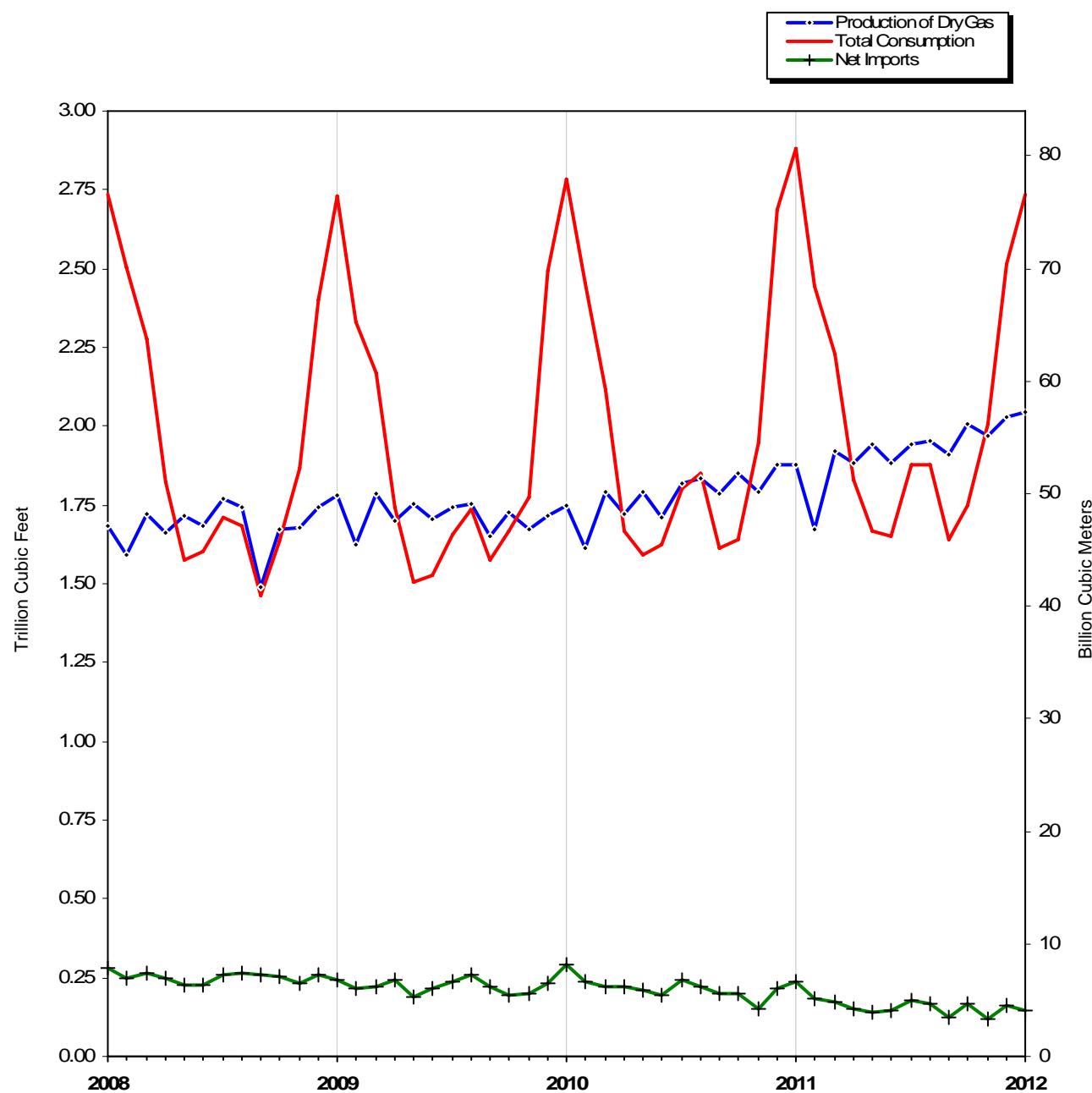
RE Revised estimated data.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2007-2009: Energy Information Administration (EIA), *Natural Gas Annual 2010*. January 2010 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191M, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2008-2012



Source: Table 1.

Table 2

Table 2. Natural Gas Consumption in the United States, 2007-2012
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2007 Total	1,226	621	4,722	3,013	6,655	6,841	25	21,256	23,104
2008 Total	1,220	648	4,892	3,153	6,670	6,668	26	21,409	23,277
2009 Total	1,275	670	4,779	3,119	6,167	6,873	27	20,965	22,910
2010									
January.....	106	80	934	499	616	546	3	2,597	2,783
February.....	98	70	796	441	570	480	2	2,288	2,456
March.....	109	60	580	337	572	457	3	1,948	2,117
April	104	46	313	215	514	471	3	1,516	1,667
May.....	107	44	198	161	519	560	3	1,440	1,591
June.....	102	45	134	130	504	706	3	1,476	1,624
July	107	50	111	120	512	897	3	1,643	1,800
August	108	52	107	127	514	943	3	1,694	1,853
September	107	45	117	133	511	697	3	1,460	1,612
October.....	112	45	202	185	522	570	3	1,482	1,639
November	108	55	447	287	551	497	3	1,784	1,947
December	114	76	848	467	613	564	3	2,495	2,685
Total	1,282	669	4,787	3,102	6,517	7,387	31	21,824	23,775
2011									
January.....	E113	E81	971	529	640	542	E3	2,685	2,879
February.....	E100	E69	774	435	581	482	E3	2,274	2,443
March.....	E116	E63	608	365	594	483	E3	2,053	2,231
April	E113	E51	348	236	552	526	E3	1,665	1,830
May.....	E117	E47	208	168	548	578	E3	1,504	1,668
June.....	E113	E47	133	133	520	705	E3	1,494	1,653
July	E117	E53	112	126	527	942	E3	1,710	1,880
August	E117	E53	110	133	537	923	E3	1,707	1,877
September	E115	E46	122	141	528	686	E3	1,480	1,641
October.....	E121	E49	229	216	550	578	E3	1,577	1,747
November	E119	E56	431	282	572	543	E3	1,831	2,007
December	E122	E71	688	398	620	612	E3	2,322	2,515
Total	E1,383	E686	4,735	3,161	6,769	7,602	E33	22,300	24,369
2012									
January.....	E123	E77	802	449	628	651	E3	2,533	2,733

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Beginning in 2009, pipeline and distribution use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

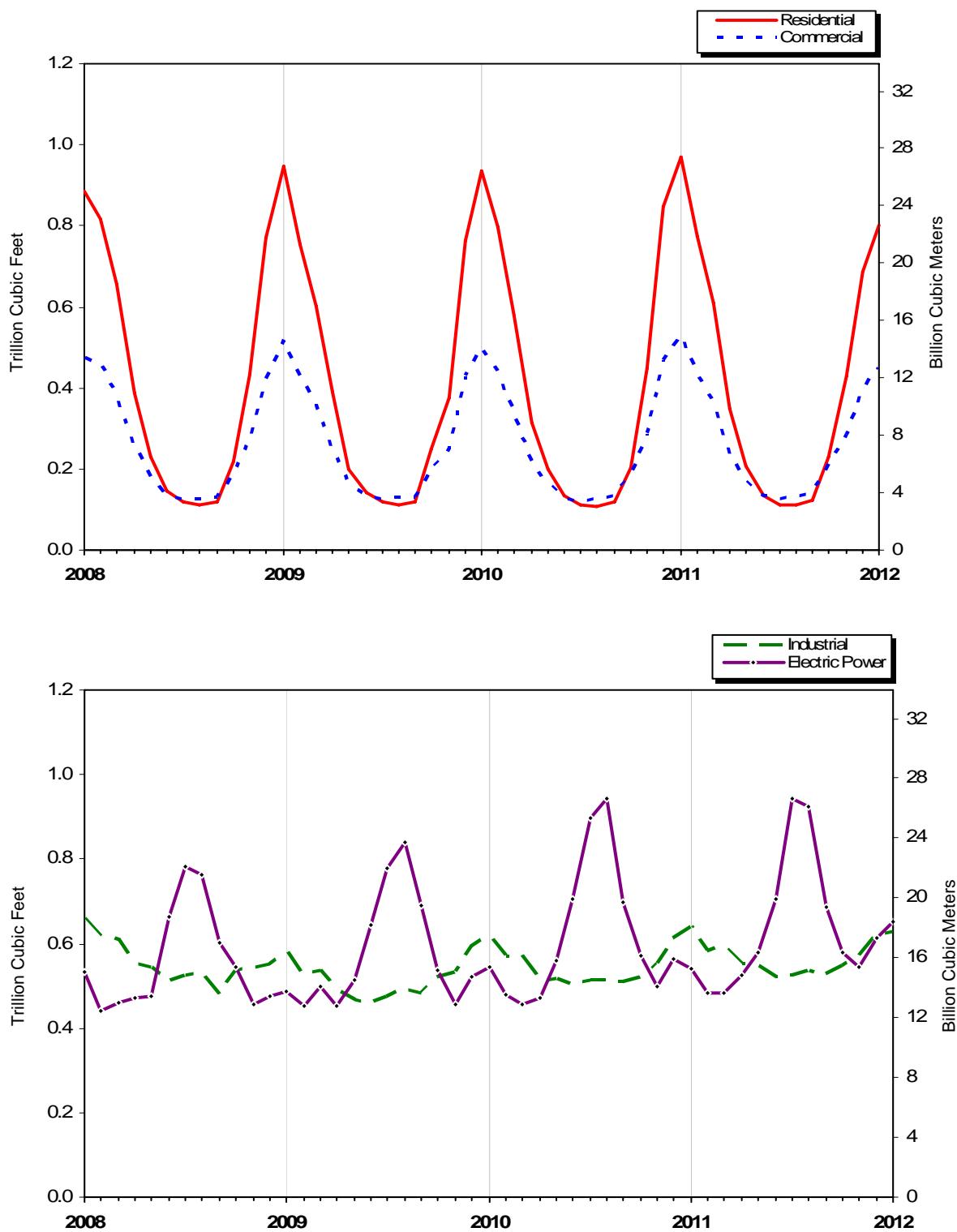
E Estimated data.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2007-2009: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; EIA computations; and *Natural Gas Annual 2010*. January 2010 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2008-2012



Source: Table 2.

Table 3

Table 3. Selected National Average Natural Gas Prices, 2007-2012
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	Citygate Price	Delivered to Consumers						Electric Power Price ^c	
			Residential		Commercial		Industrial			
			Price	% of Total ^b	Price	% of Total ^b	Price	% of Total ^b		
2007 Annual Average.....	6.25	8.16	13.08	98.0	11.34	80.4	7.68	22.2	7.31	
2008 Annual Average.....	7.97	9.18	13.89	97.5	12.23	79.9	9.65	20.5	9.26	
2009 Annual Average.....	3.67	6.48	12.14	97.4	10.06	77.8	5.33	18.8	4.93	
2010										
January.....	5.69	6.84	10.56	97.4	9.65	81.2	6.93	19.0	6.98	
February.....	5.30	6.64	10.69	97.8	9.71	81.8	6.76	18.6	6.27	
March.....	4.70	6.50	10.98	97.6	9.70	79.7	6.01	18.4	5.47	
April	4.10	5.88	11.97	96.2	9.55	75.7	5.12	17.7	4.91	
May.....	4.24	5.81	13.12	97.1	9.49	73.0	5.07	17.9	4.96	
June.....	4.27	6.02	14.86	96.9	9.73	71.9	5.03	18.0	5.31	
July.....	4.44	6.31	16.21	96.8	10.07	70.6	5.49	18.3	5.34	
August	4.38	6.22	16.65	96.4	9.96	69.8	5.37	17.8	5.06	
September	3.83	5.72	15.64	96.7	9.57	68.5	4.61	17.5	4.61	
October.....	4.05	5.70	13.37	96.8	9.28	71.8	4.74	16.8	4.45	
November.....	4.12	5.48	10.88	97.4	8.86	77.7	4.60	17.6	4.55	
December	4.68	5.74	9.88	97.4	8.56	80.2	5.42	17.8	5.68	
Annual Average.....	4.48	6.18	11.39	97.4	9.47	77.5	5.49	18.0	5.27	
2011										
January.....	E4.37	5.68	9.79	96.1	8.66	68.4	5.56	16.3	5.63	
February	E4.34	5.75	10.00	96.1	8.81	67.7	5.67	16.1	5.28	
March.....	E3.95	5.68	10.19	95.8	8.81	64.9	5.11	16.2	4.82	
April	E4.05	5.61	11.03	95.5	8.97	61.7	5.26	15.6	5.03	
May.....	E4.12	5.78	12.13	95.8	9.17	58.5	5.10	16.2	5.01	
June.....	E4.20	6.08	14.14	95.9	9.48	56.5	5.09	15.6	5.19	
July.....	E4.27	6.12	15.53	95.9	9.67	54.8	4.95	16.5	5.11	
August	E4.20	6.19	15.98	95.2	9.89	52.8	5.13	15.8	4.84	
September	E3.82	5.92	15.07	95.1	9.51	52.0	4.72	15.7	4.69	
October.....	E3.62	5.43	12.45	95.1	8.88	52.7	4.59	15.6	4.47	
November.....	E3.35	5.25	10.58	94.6	8.60	61.1	4.53	15.9	4.24	
December	E3.14	5.03	9.69	95.9	8.28	64.7	4.47	16.5	4.15	
Annual Average.....	E3.95	5.62	10.80	95.7	8.86	R62.3	5.02	16.0	4.87	
2012										
January.....	E2.89	4.86	9.55	95.7	8.23	64.8	4.47	15.5	3.81	

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 24 for State data.^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

R Revised data.

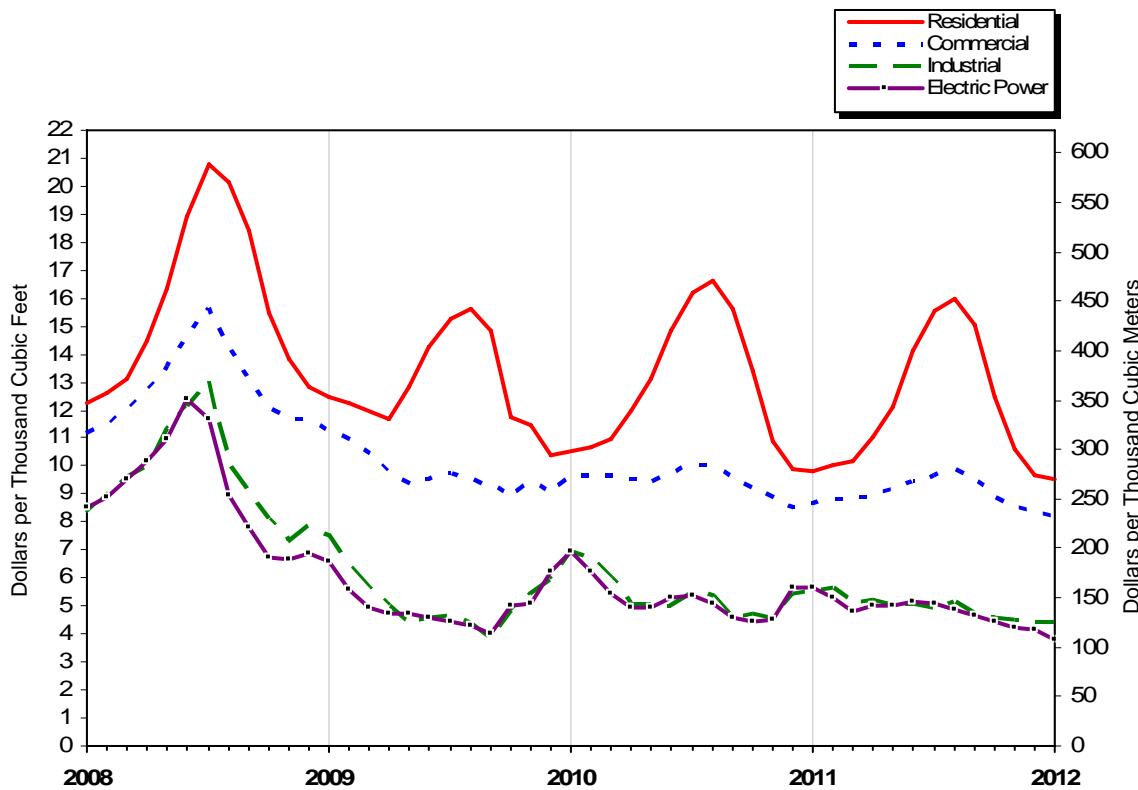
E Estimated data.

Notes: Prices are in nominal dollars. Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

Sources: 2007-2009: Energy Information Administration (EIA), *Natural Gas Annual 2010*. January 2010 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-923, "Power Plant Operations Report"; and EIA estimates.

Figures 3 and 4

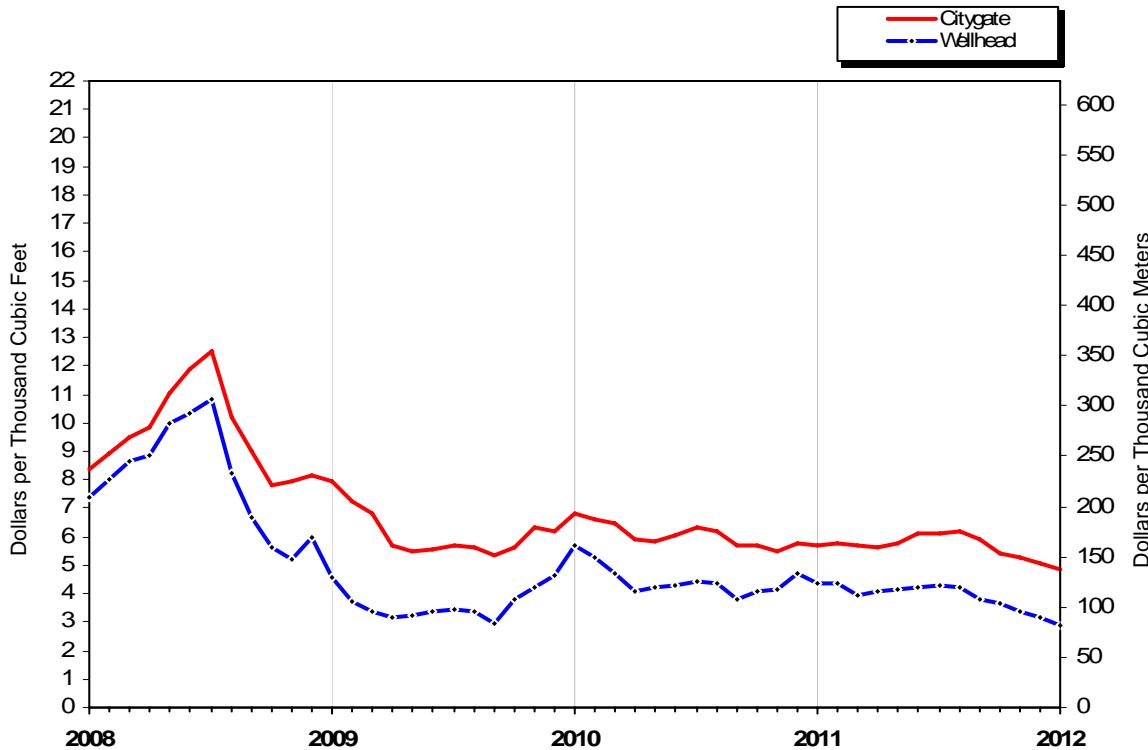
Figure 3. Average Consumer Price of Natural Gas in the United States, 2008-2012



Note: Prices are in nominal dollars.

Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2008-2012



Note: Prices are in nominal dollars.

Source: Table 3.

Table 4**Table 4. U.S. Natural Gas Imports, 2010-2012**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2012	2011				
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	263,744	R3,101,831	R269,385	R232,155	R246,849	R232,757
Mexico	31	2,672	187	301	704	74
Total Pipeline Imports.....	263,775	R3,104,503	R269,572	R232,456	R247,553	R232,831
LNG						
Egypt	0	35,120	2,956	0	2,969	0
Nigeria	0	2,362	0	0	0	0
Norway.....	0	R15,175	R3,556	0	2,900	0
Peru	0	16,620	0	0	0	0
Qatar.....	3,521	90,972	3,536	3,214	8,106	3,546
Trinidad/Tobago	9,482	128,620	10,127	12,054	8,088	8,106
Yemen	2,805	60,071	5,424	0	8,646	8,728
Total LNG Imports.....	15,808	R348,939	R25,600	R15,268	R30,709	R20,380
Total Imports	279,583	R3,453,442	R295,171	R247,724	R278,262	R253,210
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	3.21	4.09	3.48	3.55	3.66	3.87
Mexico	2.17	R3.49	3.12	3.19	3.51	3.38
Total Pipeline Imports.....	3.21	4.09	3.48	3.55	3.66	3.87
LNG						
Egypt	--	5.85	3.22	--	12.23	--
Nigeria	--	9.31	--	--	--	--
Norway.....	--	R5.97	R10.81	--	4.06	--
Peru	--	7.46	--	--	--	--
Qatar.....	3.65	5.82	4.01	4.14	R8.02	4.52
Trinidad/Tobago	4.64	5.23	5.98	4.21	R6.89	R4.58
Yemen	3.68	5.31	R3.68	--	6.79	4.38
Total LNG Imports.....	4.25	R5.53	R5.57	4.20	R7.41	4.48
Total Imports	3.27	R4.23	R3.66	3.59	4.07	3.92
Net Imports - Volume.....	146,660	R1,946,311	R160,724	R120,125	R168,749	R126,466

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2011					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R248,895	R272,159	R237,813	R235,279	R244,977	R275,409
Mexico	93	153	47	149	145	313
Total Pipeline Imports.....	R248,989	R272,312	R237,860	R235,427	R245,122	R275,723
LNG						
Egypt	0	0	5,869	2,889	5,885	5,800
Nigeria	2,362	0	0	0	0	0
Norway.....	0	0	0	0	0	0
Peru	0	0	0	0	6,630	3,477
Qatar.....	8,084	4,565	4,900	24,205	4,100	13,896
Trinidad/Tobago	10,715	12,792	10,971	8,126	10,554	9,900
Yemen	9,095	2,869	5,608	0	5,958	5,465
Total LNG Imports.....	30,256	20,226	27,347	35,220	33,125	38,538
Total Imports	R279,245	R292,538	R265,208	R270,647	R278,247	R314,261
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	R4.09	4.31	4.37	4.27	4.21	R4.09
Mexico	3.76	3.77	3.38	3.70	3.50	3.43
Total Pipeline Imports.....	R4.09	4.31	4.37	4.27	4.21	R4.09
LNG						
Egypt	--	--	8.57	R4.29	4.14	3.67
Nigeria	9.31	--	--	--	--	--
Norway.....	--	--	--	--	--	--
Peru	--	--	--	--	7.76	7.58
Qatar.....	8.04	5.13	4.78	4.84	6.74	R6.52
Trinidad/Tobago	6.07	4.63	7.40	4.14	4.80	4.54
Yemen	R6.55	9.98	R4.88	--	R4.29	4.21
Total LNG Imports.....	6.99	5.50	6.66	4.63	5.42	5.35
Total Imports	R4.40	4.39	4.61	4.32	4.35	R4.24
Net Imports - Volume.....	R167,841	R179,258	R145,581	R138,628	R151,671	R169,614

See footnotes at end of table.

Table 4**Table 4. U.S. Natural Gas Imports, 2010-2012**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2011		2010			
	February	January	Total	December	November	October
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R275,551	R330,602	3,279,752	321,910	241,567	257,075
Mexico	416	90	29,995	1,145	15	3,605
Total Pipeline Imports.....	R275,967	R330,691	3,309,747	323,054	241,582	260,680
LNG						
Egypt	5,780	2,971	72,990	0	0	2,955
Nigeria	0	0	41,733	0	0	2,374
Norway.....	5,810	2,909	26,014	0	0	5,728
Peru	3,338	3,175	16,045	6,377	3,206	3,234
Qatar.....	0	12,820	45,583	4,288	8,750	4,535
Trinidad/Tobago	11,488	15,701	189,748	15,175	13,653	15,238
Yemen	5,591	2,688	38,897	2,879	5,975	0
Total LNG Imports.....	32,006	40,264	431,010	28,718	31,583	34,064
Total Imports	R307,974	R370,955	3,740,757	351,773	273,165	294,744
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	4.43	R4.55	4.46	4.52	3.85	3.72
Mexico	3.62	3.58	4.63	3.91	2.39	3.60
Total Pipeline Imports.....	4.43	R4.55	4.46	4.51	3.85	3.72
LNG						
Egypt	4.21	9.08	4.82	--	--	3.72
Nigeria	--	--	4.39	--	--	3.56
Norway.....	4.67	4.56	5.21	--	--	4.15
Peru	7.25	6.92	6.99	6.62	6.81	7.79
Qatar.....	--	5.76	6.33	8.25	7.73	7.03
Trinidad/Tobago	5.08	R4.81	4.64	4.25	3.77	4.11
Yemen	4.58	4.64	4.61	4.64	3.32	--
Total LNG Imports.....	4.99	5.56	4.94	5.41	5.09	4.78
Total Imports	4.49	R4.66	4.52	4.56	3.96	3.83
Net Imports - Volume.....	R182,736	R234,917	2,603,968	216,652	149,628	198,769

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2010					
	September	August	July	June	May	April
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	249,805	281,847	290,904	247,573	256,576	252,008
Mexico	3,121	1,475	1,479	2,165	4,417	4,901
Total Pipeline Imports.....	252,926	283,321	292,383	249,738	260,993	256,909
LNG						
Egypt	6,150	0	6,054	5,714	9,118	5,823
Nigeria	2,857	0	5,295	11,093	8,805	8,745
Norway.....	0	0	0	0	0	2,813
Peru	3,229	0	0	0	0	0
Qatar.....	0	0	0	0	0	8,946
Trinidad/Tobago	16,357	16,512	16,604	10,701	16,274	15,228
Yemen	0	5,067	8,319	5,013	2,611	0
Total LNG Imports.....	28,592	21,580	36,271	32,521	36,808	41,555
Total Imports	281,518	304,901	328,655	282,260	297,801	298,464
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	3.65	4.03	4.32	4.20	4.08	4.11
Mexico	3.57	5.19	5.19	4.81	4.80	4.97
Total Pipeline Imports.....	3.65	4.04	4.33	4.21	4.10	4.13
LNG						
Egypt	3.53	--	4.64	4.05	4.09	3.72
Nigeria	6.88	--	5.27	3.86	4.31	3.89
Norway.....	--	--	--	--	--	4.15
Peru	7.09	--	--	--	--	--
Qatar.....	--	--	--	--	--	4.37
Trinidad/Tobago	4.12	4.87	4.70	4.46	4.26	4.60
Yemen	--	5.15	4.82	4.53	4.44	--
Total LNG Imports.....	4.60	4.93	4.80	4.20	4.24	4.25
Total Imports	3.76	4.13	4.40	4.23	4.13	4.13
Net Imports - Volume.....	202,043	220,737	242,803	192,220	212,076	222,526

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2010		
	March	February	January
Imports			
Volume (million cubic feet)			
Pipeline			
Canada ^a	276,432	277,369	326,688
Mexico	5,245	939	1,488
Total Pipeline Imports	281,677	278,308	328,175
LNG			
Egypt	8,780	11,572	16,826
Nigeria	2,564	0	0
Norway.....	5,765	5,888	5,820
Peru.....	0	0	0
Qatar.....	734	6,429	11,901
Trinidad/Tobago	16,165	15,979	21,863
Yemen	3,085	5,948	0
Total LNG Imports	37,092	45,816	56,410
Total Imports	318,769	324,124	384,586
Average Price (dollars per thousand cubic feet)			
Pipeline			
Canada	4.91	5.64	5.98
Mexico	4.91	5.19	5.60
Total Pipeline Imports	4.91	5.63	5.98
LNG			
Egypt	4.80	6.07	5.72
Nigeria	4.80	--	--
Norway.....	5.21	5.69	6.27
Peru.....	--	--	--
Qatar.....	6.62	5.86	6.05
Trinidad/Tobago	4.79	5.64	5.55
Yemen	4.53	5.29	--
Total LNG Imports	4.87	5.74	5.78
Total Imports	4.87	5.62	5.95
Net Imports - Volume	219,195	236,304	291,015

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^R Revised data.

-- Not applicable.

Note: Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5**Table 5. U.S. Natural Gas Exports, 2010-2012**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2012	2011				
	January	Total	December	November	October	September
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	83,868	937,066	86,761	83,861	63,997	77,496
Mexico	42,857	498,657	42,471	38,869	42,646	39,283
Total Pipeline Exports	126,724	1,435,722	129,232	122,730	106,643	116,779
LNG						
Brazil.....	0	11,049	2,108	0	0	4,681
Chile	0	2,910	0	2,910	0	0
China	0	7,329	0	0	2,848	3,354
India.....	3,004	12,542	0	0	0	0
Japan.....	3,174	18,012	0	1,936	0	1,916
Mexico	20	1,644	23	23	22	15
South Korea.....	0	9,143	3,085	0	0	0
Spain	0	5,918	0	0	0	0
United Kingdom	0	2,862	0	0	0	0
Total LNG Exports	6,199	71,409	5,215	4,869	2,870	9,965
Total Exports.....	132,923	1,507,131	134,447	127,599	109,513	126,744
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	3.34	4.45	3.72	3.94	4.02	4.26
Mexico	3.06	4.18	3.74	3.50	3.76	4.06
Total Pipeline Exports	3.25	4.35	3.73	3.80	3.92	4.19
LNG						
Brazil.....	--	11.40	9.99	--	--	12.42
Chile	--	13.91	--	13.91	--	--
China	--	11.99	--	--	12.56	11.98
India.....	11.10	8.23	--	--	--	--
Japan.....	12.52	12.13	--	17.42	--	15.00
Mexico	10.29	9.03	10.29	10.15	9.45	9.22
South Korea.....	--	9.98	14.80	--	--	--
Spain	--	7.77	--	--	--	--
United Kingdom	--	7.66	--	--	--	--
Total LNG Exports	11.83	10.50	12.83	15.29	12.54	12.76
Total Exports.....	3.65	4.65	4.08	4.24	4.14	4.87

See footnotes at end of table.

Table 5**Table 5. U.S. Natural Gas Exports, 2010-2012**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2011					
	August	July	June	May	April	March
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	67,490	63,754	71,099	79,646	75,750	98,465
Mexico	41,989	46,933	46,443	43,709	42,880	40,883
Total Pipeline Exports	109,478	110,687	117,541	123,355	118,630	139,347
LNG						
Brazil.....	0	2,581	0	1,680	0	0
Chile	0	0	0	0	0	0
China	0	0	0	1,127	0	0
India.....	0	0	0	2,873	0	3,072
Japan.....	1,911	0	1,915	2,741	1,913	1,915
Mexico	14	12	171	242	221	313
South Korea.....	0	0	0	0	2,901	0
Spain	0	0	0	0	2,911	0
United Kingdom	0	0	0	0	0	0
Total LNG Exports	1,926	2,593	2,085	8,664	7,946	5,299
Total Exports	111,404	113,280	119,626	132,019	126,576	144,647
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	4.59	4.72	4.82	4.74	4.67	4.45
Mexico	4.39	4.52	4.55	4.40	4.34	3.98
Total Pipeline Exports	4.51	4.64	4.71	4.62	4.55	4.31
LNG						
Brazil.....	--	12.74	--	8.28	--	--
Chile	--	--	--	--	--	--
China	--	--	--	10.61	--	--
India.....	--	--	--	9.57	--	8.35
Japan.....	11.62	--	11.62	7.02	9.59	13.40
Mexico	9.13	9.45	9.48	9.57	8.89	8.72
South Korea.....	--	--	--	--	8.03	--
Spain	--	--	--	--	7.58	--
United Kingdom	--	--	--	--	--	--
Total LNG Exports	11.60	12.72	11.44	8.65	8.27	10.20
Total Exports	4.63	4.82	4.83	4.88	4.78	4.53

See footnotes at end of table.

Table 5**Table 5. U.S. Natural Gas Exports, 2010-2012**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2011		2010			
	February	January	Total	December	November	October
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	83,577	85,171	738,745	81,572	83,875	63,371
Mexico	36,388	36,162	333,251	38,439	30,095	24,697
Total Pipeline Exports	119,966	121,333	1,071,997	120,010	113,969	88,069
LNG						
Brazil.....	0	0	3,279	0	3,279	0
Chile	0	0	0	0	0	0
China	0	0	0	0	0	0
India.....	3,120	3,477	2,873	2,873	0	0
Japan.....	1,908	1,856	32,922	3,271	1,918	1,915
Mexico	243	346	208	25	23	21
South Korea.....	0	3,157	11,809	2,735	0	5,970
Spain	0	3,007	4,117	0	968	0
United Kingdom	0	2,862	9,584	6,206	3,379	0
Total LNG Exports	5,272	14,705	64,793	15,111	9,567	7,906
Total Exports.....	125,238	136,038	1,136,789	135,121	123,537	95,974
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	4.67	4.84	4.84	4.68	4.21	4.09
Mexico	4.36	4.52	4.54	4.34	3.80	3.74
Total Pipeline Exports	4.58	4.74	4.75	4.57	4.10	3.99
LNG						
Brazil.....	--	--	7.50	--	7.50	--
Chile	--	--	--	--	--	--
China	--	--	--	--	--	--
India.....	7.82	7.40	7.56	7.56	--	--
Japan.....	12.82	12.82	11.72	11.97	11.70	11.94
Mexico	8.90	8.68	8.58	8.77	8.39	8.47
South Korea.....	--	7.07	7.54	8.03	--	8.12
Spain	--	7.96	6.32	--	8.39	--
United Kingdom	--	7.66	7.13	7.32	6.79	--
Total LNG Exports	9.68	8.21	9.53	8.50	8.18	9.04
Total Exports.....	4.79	5.12	5.02	5.01	4.42	4.41

See footnotes at end of table.

Table 5**Table 5. U.S. Natural Gas Exports, 2010-2012**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2010					
	September	August	July	June	May	April
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	49,604	48,899	49,558	51,219	54,676	50,454
Mexico	23,207	33,336	32,452	33,790	29,119	21,632
Total Pipeline Exports	72,811	82,235	82,009	85,009	83,795	72,086
LNG						
Brazil.....	0	0	0	0	0	0
Chile	0	0	0	0	0	0
China	0	0	0	0	0	0
India.....	0	0	0	0	0	0
Japan.....	6,651	1,916	3,829	1,915	1,915	3,836
Mexico	13	12	13	13	15	16
South Korea.....	0	0	0	3,103	0	0
Spain	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0
Total LNG Exports	6,664	1,928	3,842	5,031	1,930	3,852
Total Exports	79,475	84,164	85,851	90,040	85,725	75,938
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	4.23	4.85	5.02	4.83	4.64	4.41
Mexico	4.01	4.47	4.71	4.72	4.26	4.24
Total Pipeline Exports	4.16	4.69	4.90	4.79	4.51	4.36
LNG						
Brazil.....	--	--	--	--	--	--
Chile	--	--	--	--	--	--
China	--	--	--	--	--	--
India.....	--	--	--	--	--	--
Japan.....	9.86	13.22	12.84	11.97	11.97	12.23
Mexico	8.16	8.77	8.83	8.73	8.35	8.35
South Korea.....	--	--	--	5.99	--	--
Spain	--	--	--	--	--	--
United Kingdom	--	--	--	--	--	--
Total LNG Exports	9.85	13.19	12.83	8.27	11.94	12.21
Total Exports	4.64	4.89	5.25	4.98	4.68	4.76

See footnotes at end of table.

Table 5

Table 5. U.S. Natural Gas Exports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2010		
	March	February	January
Exports			
Volume (million cubic feet)			
Pipeline			
Canada	76,977	60,310	68,232
Mexico	20,663	22,422	23,400
Total Pipeline Exports	97,639	82,732	91,632
LNG			
Brazil.....	0	0	0
Chile	0	0	0
China	0	0	0
India.....	0	0	0
Japan.....	1,914	1,922	1,920
Mexico	21	17	18
South Korea.....	0	0	0
Spain	0	3,149	0
United Kingdom	0	0	0
Total LNG Exports	1,935	5,088	1,939
Total Exports.....	99,574	87,820	93,570
Average Price (dollars per thousand cubic feet)			
Pipeline			
Canada	5.00	5.79	6.26
Mexico	4.78	5.61	6.17
Total Pipeline Exports	4.95	5.74	6.24
LNG			
Brazil.....	--	--	--
Chile	--	--	--
China	--	--	--
India.....	--	--	--
Japan.....	12.40	11.71	11.71
Mexico	8.58	8.74	8.81
South Korea.....	--	--	--
Spain	--	5.69	--
United Kingdom	--	--	--
Total LNG Exports	12.36	7.97	11.68
Total Exports.....	5.10	5.87	6.35

[—] Not applicable.

Note: Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates.

Table 6. Gross Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2007-2012
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2007 Total	3,479,290	1,382,828	1,555,450	1,783,682	6,960,858	2,257,884	4,430,466	2,813,197	24,663,656
2008 Total	3,415,884	1,387,722	1,487,123	1,886,710	7,800,655	2,488,267	4,839,942	2,329,955	25,636,257
2009 Total	3,312,386	1,558,638	1,425,222	1,901,556	7,653,647	2,536,336	5,225,005	2,444,102	26,056,893
2010									
January.....	291,072	152,826	112,544	152,372	624,461	219,280	467,753	203,379	2,223,688
February.....	275,764	145,398	102,194	139,331	573,500	198,572	432,924	188,967	2,056,649
March.....	308,943	166,938	112,529	155,158	646,044	220,397	475,237	210,438	2,295,684
April	273,205	167,559	110,630	151,714	616,784	212,610	459,134	195,203	2,186,838
May.....	248,272	177,864	114,795	156,961	647,486	215,448	476,108	193,933	2,230,865
June.....	229,973	182,004	107,060	152,018	617,943	199,289	465,777	179,643	2,133,707
July	205,881	194,705	115,411	156,006	641,064	210,313	517,145	180,332	2,220,858
August	204,385	198,850	115,470	154,497	644,854	214,179	517,265	191,112	2,240,612
September.....	264,277	198,646	111,410	150,106	629,495	203,575	515,344	178,304	2,251,158
October.....	292,695	202,789	112,753	155,341	650,192	209,124	535,433	184,571	2,342,898
November.....	286,007	206,009	110,813	148,782	639,682	204,627	498,163	171,709	2,265,793
December	316,628	224,695	115,865	155,041	662,192	207,243	524,387	181,553	2,387,604
Total	3,197,100	2,218,283	1,341,475	1,827,328	7,593,697	2,514,657	5,884,670	2,259,144	26,836,353
2011									
January.....	239,280	226,870	107,008	155,786	655,623	200,409	543,223	181,198	2,309,397
February.....	274,823	210,250	93,935	135,465	564,867	177,639	497,563	154,784	2,109,325
March.....	304,694	247,540	114,857	156,965	666,281	199,869	561,396	171,162	2,422,763
April	285,854	245,742	110,248	154,127	651,295	197,330	555,505	163,354	2,363,455
May.....	269,313	258,445	114,481	158,563	681,853	198,924	574,332	164,281	2,420,191
June.....	248,473	247,285	109,164	156,757	651,927	195,240	569,463	151,420	2,329,729
July	187,004	260,637	114,286	161,637	672,056	204,025	596,936	147,127	2,343,708
August	210,589	268,319	114,350	163,538	672,493	186,354	605,339	149,554	2,370,534
September.....	261,782	265,888	110,331	161,067	660,564	195,379	592,662	123,693	2,371,366
October.....	273,553	277,923	113,590	166,289	690,879	207,633	623,990	142,103	2,495,961
November.....	302,617	272,793	108,948	161,537	674,570	204,934	620,360	137,291	2,483,049
December	309,351	278,070	110,648	167,455	688,973	204,251	653,397	144,492	2,556,638
Total	3,167,333	3,059,760	1,321,846	1,899,185	7,931,381	2,371,988	6,994,167	1,830,458	28,576,117
2012									
January.....	319,849	273,076	113,736	166,560	689,114	206,143	665,116	144,342	2,577,937

^a 'Other States' volumes include all of the natural gas producing states except Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2007-2010: Energy Information Administration (EIA), *Natural Gas Annual 2010* and Bureau of Ocean Energy Management (BOEM) reports. January 2011 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BOEM reports; industry reports; and EIA computations.

Table 7

Table 7. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2007-2012
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2007 Total	433,485	1,365,333	1,517,922	1,783,682	6,123,180	2,047,882	4,126,144	2,798,718	20,196,346
2008 Total	398,442	1,377,969	1,446,204	1,886,710	6,960,693	2,274,850	4,452,843	2,314,342	21,112,053
2009 Total	397,077	1,548,607	1,383,004	1,901,556	6,818,973	2,335,328	4,834,474	2,428,916	21,647,936
2010									
January.....	36,480	152,114	108,661	152,372	553,583	200,850	431,507	202,102	1,837,668
February.....	32,182	144,750	98,515	139,331	506,387	181,727	400,765	188,046	1,691,703
March.....	34,886	166,194	108,274	155,158	569,082	202,107	438,582	209,373	1,883,657
April.....	31,847	166,844	106,442	151,714	539,504	193,627	426,095	193,806	1,809,880
May.....	30,104	177,121	110,705	156,961	575,647	197,783	439,785	192,728	1,880,834
June.....	26,123	181,200	103,295	152,018	542,364	185,675	429,223	177,531	1,797,429
July.....	25,864	194,020	111,289	156,006	569,554	193,537	479,344	178,573	1,908,187
August.....	26,027	198,162	111,307	154,497	568,846	195,977	478,456	190,298	1,923,569
September.....	29,075	198,036	107,189	150,106	550,540	185,951	475,817	177,334	1,874,048
October.....	33,142	202,153	108,330	155,341	574,093	191,599	493,861	183,545	1,942,065
November.....	33,247	205,389	106,628	148,782	573,241	187,396	456,038	171,021	1,881,741
December.....	35,251	224,116	111,549	155,041	592,453	189,297	482,948	180,704	1,971,360
Total	374,226	2,210,099	1,292,185	1,827,328	6,715,294	2,305,525	5,432,422	2,245,062	22,402,141
2011									
January.....	33,140	E226,144	E102,846	E155,786	E579,964	E183,835	E510,630	E180,074	E1,972,419
February.....	32,814	E209,577	E90,281	E135,465	E499,681	E162,948	E467,710	E153,824	E1,752,300
March.....	34,918	E246,748	E110,389	E156,965	E589,392	E183,340	E527,712	E170,101	E2,019,565
April.....	32,444	E244,955	E105,960	E154,127	E576,136	E181,011	E522,175	E162,341	E1,979,148
May.....	31,429	E257,618	E110,028	E158,563	E603,167	E182,473	E539,872	E163,262	E2,046,411
June.....	26,910	E246,494	E104,918	E156,757	E576,694	E179,094	E535,296	E150,481	E1,976,643
July.....	23,338	E259,803	E109,840	E161,637	E594,501	E187,152	E561,120	E146,215	E2,043,606
August.....	26,345	E267,460	E109,902	E163,538	E594,887	E170,943	E569,018	E148,626	E2,050,718
September.....	29,319	E265,037	E106,039	E161,067	E584,335	E179,221	E557,103	E122,926	E2,005,048
October.....	29,845	E277,034	E109,171	E166,289	E611,151	E190,462	E586,551	E141,222	E2,111,725
November.....	31,654	E271,920	E104,710	E161,537	E596,724	E187,986	E583,138	E136,439	E2,074,108
December.....	32,327	E277,180	E106,344	E167,455	E609,466	E187,360	E614,194	E143,596	E2,137,922
Total	364,483	E3,049,969	E1,270,427	E1,899,185	E7,016,099	E2,175,824	E6,574,517	E1,819,109	E24,169,613
2012									
January.....	33,840	E272,694	E109,278	E166,560	E609,590	E188,023	E625,209	E142,913	E2,148,107

^a 'Other States' volumes include all of the natural gas producing states except Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.

^E Estimated data.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of

independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2007-2010: Energy Information Administration (EIA), *Natural Gas Annual 2010* and Bureau of Ocean Energy Management (BOEM) reports. January 2011 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BOEM reports; industry reports; and EIA computations.

Table 8

Table 8. Underground Natural Gas Storage – All Operators, 2007-2012
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2007 Total^c	--	--	--	--	--	3,133	3,325	192
2008 Total^c	--	--	--	--	--	3,340	3,374	34
2009 Total^c	--	--	--	--	--	3,315	2,966	-349
2010								
January.....	4,276	2,304	6,580	171	8.0	63	873	811
February.....	4,278	1,683	5,961	-75	-4.2	38	657	619
March.....	4,278	1,652	5,930	-7	-0.4	207	238	31
April.....	4,278	2,011	6,289	101	5.3	427	68	-360
May.....	4,279	2,420	6,699	45	1.9	463	53	-410
June.....	4,287	2,740	7,027	-20	-0.7	385	64	-321
July.....	4,287	2,966	7,253	-125	-4.0	339	112	-227
August.....	4,290	3,153	7,443	-206	-6.1	323	137	-186
September.....	4,294	3,508	7,801	-138	-3.8	411	52	-359
October.....	4,305	3,851	8,156	41	1.1	407	52	-355
November.....	4,309	3,769	8,078	-69	-1.8	163	237	74
December.....	4,301	3,111	7,412	-19	-0.6	66	731	665
Total	--	--	--	--	--	3,291	3,274	-17
2011								
January.....	4,306	2,308	6,614	4	0.2	53	852	799
February.....	4,306	1,724	6,029	40	2.4	84	668	584
March.....	4,304	1,581	5,884	-72	-4.3	172	317	145
April.....	4,307	1,789	6,096	-222	-11.0	320	108	-212
May.....	4,308	2,188	6,495	-232	-9.6	464	66	-398
June.....	4,305	2,530	6,835	-210	-7.7	430	90	-340
July.....	4,304	2,774	7,079	-192	-6.5	368	124	-244
August.....	4,304	3,020	7,323	-133	-4.2	382	138	-244
September.....	4,305	3,416	7,721	-92	-2.6	462	64	-398
October.....	4,305	3,804	8,109	-46	-1.2	448	62	-385
November.....	4,302	3,843	8,145	74	2.0	235	198	-37
December.....	4,305	3,462	7,767	351	11.3	105	488	384
Total	--	--	--	--	--	3,523	3,175	-348
2012								
January.....	4,307	2,916	7,223	608	26.4	88	633	545

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2007 – 8,402; 2008 – 8,499; 2009 – 8,656; and 2010 – 8,764. Total storage capacity of existing fields includes both active and inactive fields.

Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Total as of December 31.

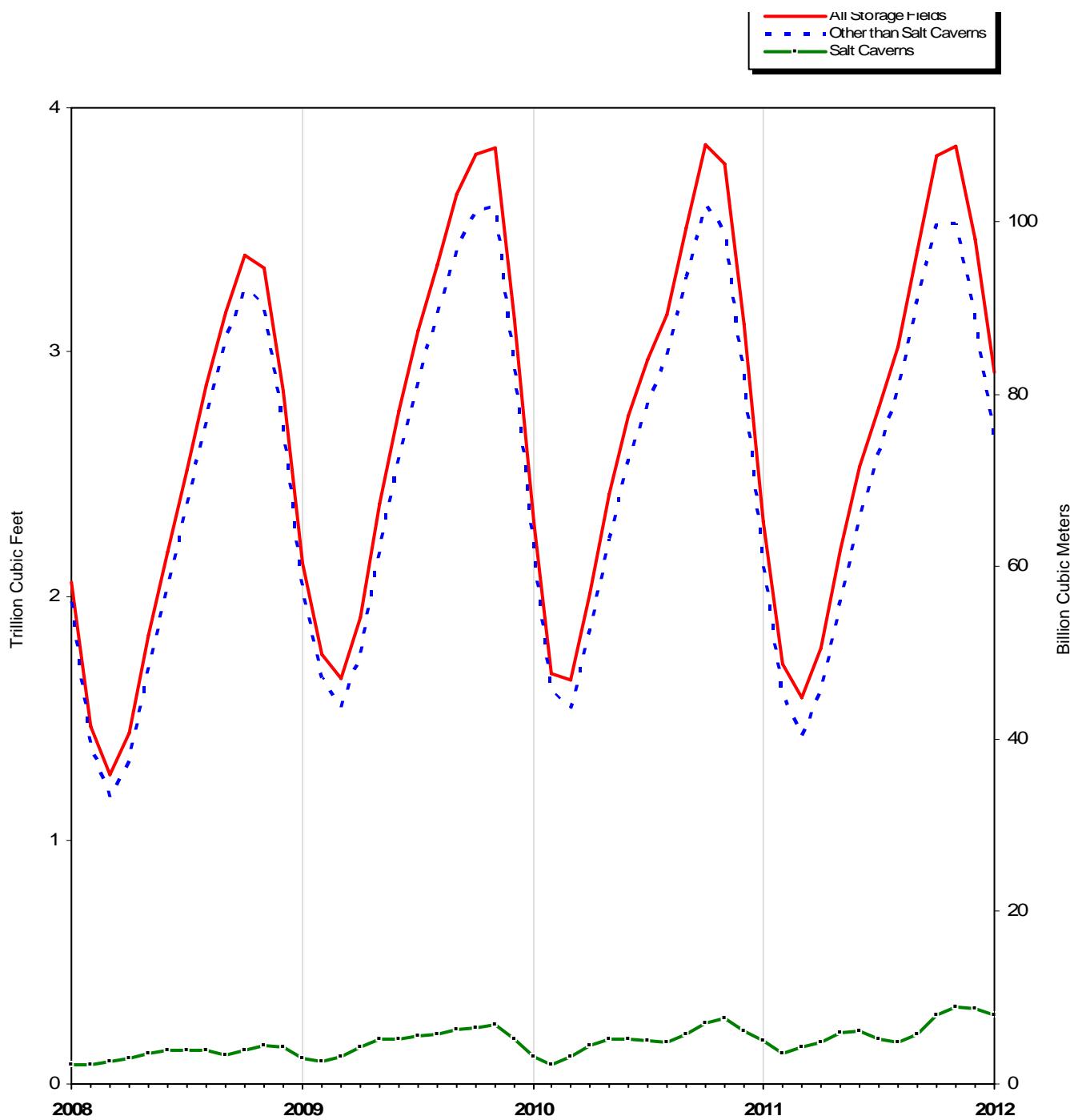
^cNot applicable.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2008-2012



Note: Geographic coverage is the Lower 48 States and the District of Columbia.
Sources: Tables 8, 10 and 11.

Table 9

Table 9. Underground Natural Gas Storage – by Season, 2009-2012
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2010 Heating Season								
November	4,288	3,837	8,125	492	14.7	173	140	-33
December	4,277	3,130	7,407	290	10.2	44	738	694
January	4,276	2,304	6,580	171	8.0	63	873	811
February	4,278	1,683	5,961	-75	-4.2	38	657	619
March.....	4,278	1,652	5,930	-7	-0.4	207	238	31
Total	--	--	--	--	--	524	2,646	2,122
2010 Refill Season								
April	4,278	2,011	6,289	101	5.3	427	68	-360
May.....	4,279	2,420	6,699	45	1.9	463	53	-410
June.....	4,287	2,740	7,027	-20	-0.7	385	64	-321
July.....	4,287	2,966	7,253	-125	-4.0	339	112	-227
August	4,290	3,153	7,443	-206	-6.1	323	137	-186
September	4,294	3,508	7,801	-138	-3.8	411	52	-359
October.....	4,305	3,851	8,156	41	1.1	407	52	-355
Total	--	--	--	--	--	2,756	538	-2,217
2011 Heating Season								
November	4,309	3,769	8,078	-69	-1.8	163	237	74
December	4,301	3,111	7,412	-19	-0.6	66	731	665
January	4,306	2,308	6,614	4	0.2	53	852	799
February	4,306	1,724	6,029	40	2.4	84	668	584
March.....	4,304	1,581	5,884	-72	-4.3	172	317	145
Total	--	--	--	--	--	538	2,806	2,267
2011 Refill Season								
April	4,307	1,789	6,096	-222	-11.0	320	108	-212
May.....	4,308	2,188	6,495	-232	-9.6	464	66	-398
June.....	4,305	2,530	6,835	-210	-7.7	430	90	-340
July.....	4,304	2,774	7,079	-192	-6.5	368	124	-244
August	4,304	3,020	7,323	-133	-4.2	382	138	-244
September	4,305	3,416	7,721	-92	-2.6	462	64	-398
October.....	4,305	3,804	8,109	-46	-1.2	448	62	-385
Total	--	--	--	--	--	2,874	651	-2,223
2012 Heating Season								
November	4,302	3,843	8,145	74	2.0	235	198	-37
December	4,305	3,462	7,767	351	11.3	105	488	384
January.....	4,307	2,916	7,223	608	26.4	88	633	545

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

— Not applicable.

Notes: See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes

in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 10

Table 10. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2007-2012
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2007 Total^b	--	--	--	--	--	400	420	20
2008 Total^b	--	--	--	--	--	440	398	-42
2009 Total^b	--	--	--	--	--	459	403	-56
2010								
January.....	119	109	229	5	4.7	33	98	65
February.....	121	77	198	-17	-17.9	21	52	31
March.....	123	112	235	-2	-1.8	58	21	-37
April.....	123	155	278	6	3.9	60	17	-42
May.....	123	183	306	1	0.4	48	20	-28
June.....	123	186	310	-1	-0.6	31	28	-4
July.....	123	177	300	-23	-11.7	34	43	9
August.....	124	168	291	-36	-17.9	32	41	9
September.....	129	205	334	-17	-7.8	58	19	-39
October.....	132	252	384	23	10.1	69	17	-51
November.....	135	272	407	29	11.8	39	18	-21
December.....	135	220	355	35	18.7	27	78	51
Total	--	--	--	--	--	511	452	-58
2011								
January.....	136	176	312	66	60.6	25	71	45
February.....	136	127	263	50	64.4	31	80	49
March.....	135	154	289	42	37.6	51	25	-26
April.....	139	172	311	17	11.2	42	21	-22
May.....	140	211	351	28	15.2	59	19	-40
June.....	143	214	357	28	15.1	39	32	-6
July.....	142	186	328	9	4.9	23	52	29
August.....	142	170	311	2	1.2	34	51	17
September.....	142	204	346	-1	-0.4	58	23	-35
October.....	142	281	424	30	11.7	90	12	-77
November.....	142	315	457	43	15.8	56	22	-34
December.....	142	308	451	88	39.9	27	34	7
Total	--	--	--	--	--	534	441	-93
2012								
January.....	142	282	425	106	60.5	27	52	25

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 11. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2007-2012
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2007 Total^b	--	--	--	--	--	2,733	2,905	172
2008 Total^b	--	--	--	--	--	2,900	2,976	76
2009 Total^b	--	--	--	--	--	2,856	2,563	-293
2010								
January.....	4,157	2,194	6,351	166	8.2	29	775	746
February.....	4,157	1,606	5,763	-58	-3.5	17	606	589
March.....	4,155	1,540	5,695	-5	-0.3	148	216	68
April.....	4,155	1,856	6,012	95	5.4	368	51	-317
May.....	4,157	2,236	6,393	44	2.0	415	33	-382
June.....	4,163	2,554	6,717	-19	-0.7	353	36	-318
July.....	4,164	2,789	6,953	-101	-3.5	305	69	-236
August.....	4,166	2,985	7,152	-170	-5.4	292	97	-195
September.....	4,165	3,303	7,468	-121	-3.5	353	33	-320
October.....	4,173	3,599	7,772	18	0.5	339	35	-304
November.....	4,175	3,497	7,672	-97	-2.7	123	218	95
December.....	4,166	2,891	7,057	-54	-1.8	39	653	614
Total	--	--	--	--	--	2,781	2,822	41
2011								
January.....	4,170	2,132	6,302	-63	-2.8	28	782	753
February.....	4,170	1,597	5,767	-9	-0.6	53	588	535
March.....	4,169	1,426	5,595	-114	-7.4	121	293	171
April.....	4,167	1,617	5,784	-239	-12.9	278	87	-191
May.....	4,168	1,976	6,144	-260	-11.6	405	47	-358
June.....	4,162	2,316	6,477	-238	-9.3	391	57	-334
July.....	4,162	2,589	6,750	-200	-7.2	345	72	-273
August.....	4,162	2,850	7,012	-135	-4.5	348	87	-261
September.....	4,162	3,212	7,374	-91	-2.8	404	41	-363
October.....	4,163	3,523	7,686	-76	-2.1	358	50	-308
November.....	4,160	3,528	7,688	31	0.9	179	176	-3
December.....	4,163	3,154	7,317	263	9.1	78	454	376
Total	--	--	--	--	--	2,989	2,734	-255
2012								
January.....	4,165	2,634	6,798	502	23.5	61	580	520

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12

Table 12. Net Withdrawals from Underground Storage, by State, 2010-2012
 (Volumes in Million Cubic Feet)

State	2012		2011				
	January	Total	December	November	October	September	
Alabama	2,525	-7,357	-48	-1,517	-3,673	-1,575	
Arkansas.....	758	-219	755	99	-339	-380	
California	21,511	-20,591	48,526	-9,962	-31,066	-18,746	
Colorado.....	5,105	-3,194	5,935	-1,223	-1,317	-5,678	
Illinois.....	68,015	-1,186	53,914	2,195	-35,363	-38,580	
Indiana.....	5,434	-2,401	2,214	-1,541	-4,273	-4,763	
Iowa	19,957	-4,244	20,598	1,519	-20,243	-21,307	
Kansas.....	16,650	-20,305	11,351	1,733	-10,057	-20,715	
Kentucky.....	14,727	-12,699	4,724	-997	-11,519	-11,425	
Louisiana	28,355	-37,604	5,283	-16,662	-55,944	-25,780	
Maryland.....	2,225	-1,721	1,499	-1,313	-1,977	-1,392	
Michigan	91,771	-71,893	55,875	13,833	-50,343	-70,474	
Minnesota.....	330	-144	11	-229	-281	-293	
Mississippi	12,857	-23,666	6,807	-6,167	-20,697	-7,920	
Missouri	435	-865	-100	-258	-220	-738	
Montana.....	5,837	17,556	4,983	2,571	-1,582	-2,546	
Nebraska	1,698	-2,925	1,053	-694	-455	-214	
New Mexico	-267	-1,507	23	-1,425	-2,113	-1,267	
New York	19,023	-14,576	7,082	-3,038	-6,053	-9,712	
Ohio	42,737	-27,191	28,011	5,156	-12,723	-21,511	
Oklahoma	20,290	-13,571	16,900	1,113	-13,771	-16,097	
Oregon.....	2,318	1,271	3,508	668	-1,248	-639	
Pennsylvania	65,230	-52,325	34,768	-4,979	-30,692	-48,928	
Tennessee.....	0	0	0	0	0	0	
Texas.....	22,146	-9,254	27,802	-8,927	-50,138	-30,865	
Utah	8,098	-7,772	5,950	-2,506	-3,247	-7,071	
Virginia.....	1,090	-2,089	290	-1,118	332	-564	
Washington	6,406	-2,446	1,016	179	78	-2,437	
West Virginia.....	56,643	-32,213	31,602	-2,723	-13,360	-23,830	
Wyoming.....	2,839	6,636	3,292	-997	-3,127	-2,825	
AGA Regions							
Producing.....	103,315	-113,482	68,872	-31,753	-156,732	-104,598	
Eastern Consuming	388,985	-226,327	241,530	6,041	-186,889	-253,437	
Western Consuming	52,444	-8,684	73,221	-11,499	-41,790	-40,235	
Total	544,744	-348,494	383,623	-37,211	-385,411	-398,270	

See footnotes at end of table.

Table 12**Table 12. Net Withdrawals from Underground Storage, by State, 2010-2012**
(Volumes in Million Cubic Feet)—Continued

State	2011					
	August	July	June	May	April	March
Alabama	141	-77	-2,282	-1,515	116	88
Arkansas.....	-477	-726	-598	-690	-380	403
California	-6,488	-25,328	-37,842	-35,565	-22,717	-7,099
Colorado	-6,187	-5,667	-5,840	-1,346	4,631	1,677
Illinois.....	-40,046	-31,333	-33,549	-27,948	-5,552	30,053
Indiana.....	-2,403	-2,488	-3,186	-1,049	314	3,641
Iowa	-14,478	-7,910	-3,867	-1,357	1,413	7,337
Kansas.....	-9,252	-7,995	-14,311	-14,667	-7,707	9,055
Kentucky.....	-4,478	-5,374	-9,358	-8,741	-5,247	5,019
Louisiana	3,402	10,580	-4,612	-27,712	-15,554	-14,862
Maryland.....	-818	-1,420	-907	-1,877	20	869
Michigan	-68,035	-60,042	-65,431	-61,591	-31,280	41,533
Minnesota.....	-301	-242	-102	6	201	326
Mississippi	1,600	2,627	-7,993	-13,861	-6,605	-5,064
Missouri	6	7	7	-531	18	396
Montana.....	-3,304	-3,124	-1,880	-110	1,577	5,783
Nebraska	-1,176	-1,303	-2,527	-1,955	-938	419
New Mexico	1,523	514	-718	-861	-1,231	-589
New York	-11,036	-12,986	-14,926	-12,578	-3,192	12,053
Ohio	-27,385	-28,988	-33,096	-27,217	-13,106	24,510
Oklahoma	-9,952	-6,501	-10,751	-20,347	-19,596	2,620
Oregon.....	-920	-3,180	-3,108	-1,480	-334	992
Pennsylvania	-38,365	-30,288	-38,437	-43,504	-29,031	25,916
Tennessee.....	0	0	0	0	0	0
Texas.....	28,362	12,792	1,107	-44,446	-39,980	-30,820
Utah	-6,104	-7,864	-7,998	-6,165	1,739	3,128
Virginia.....	-899	146	-989	408	573	-275
Washington.....	-3,895	-1,791	-3,692	-4,525	1,048	1,701
West Virginia.....	-21,605	-24,745	-31,381	-36,024	-22,095	21,805
Wyoming.....	-1,854	-1,494	-2,070	-737	597	4,422
AGA Regions						
Producing.....	15,347	11,213	-40,159	-124,099	-90,937	-39,169
Eastern Consuming	-230,718	-206,724	-237,649	-223,964	-108,105	173,275
Western Consuming	-29,054	-48,690	-62,531	-49,923	-13,257	10,929
Total	-244,425	-244,201	-340,338	-397,985	-212,299	145,035

See footnotes at end of table.

Table 12

Table 12. Net Withdrawals from Underground Storage, by State, 2010-2012
 (Volumes in Million Cubic Feet)—Continued

State	2011		2010			
	February	January	Total	December	November	October
Alabama	1,938	1,047	-6,286	2,308	-1,789	-2,672
Arkansas.....	1,006	1,108	-304	957	66	-119
California	57,788	67,910	-23,157	28,531	8,753	-23,951
Colorado.....	5,087	6,734	1,760	5,189	3,011	-1,673
Illinois.....	52,470	72,555	-2,323	54,106	9,533	-38,847
Indiana.....	4,278	6,855	511	4,501	170	-3,557
Iowa	11,918	22,133	2,037	22,501	2,933	-19,552
Kansas.....	15,707	26,553	8,484	26,534	8,297	-10,207
Kentucky.....	14,779	19,918	2,159	18,002	447	-8,916
Louisiana	51,275	52,981	-38,961	33,759	-13,802	-48,025
Maryland.....	2,605	2,990	2,292	3,439	-801	-1,758
Michigan	96,712	127,349	40,950	117,856	27,879	-44,210
Minnesota.....	518	242	-135	155	-19	-226
Mississippi	15,176	18,431	-14,123	24,094	-905	-8,720
Missouri	487	61	-356	271	-252	-251
Montana.....	7,319	7,869	-3,718	7,526	4,992	1,235
Nebraska	1,791	3,076	1,043	3,421	-99	-495
New Mexico	2,250	2,387	-2,967	1,051	214	-969
New York	18,650	21,161	-481	19,013	2,447	-7,196
Ohio	33,106	46,054	10,768	52,044	16,565	-10,572
Oklahoma	22,165	40,648	-15,481	28,338	2,806	-9,549
Oregon.....	3,660	3,350	-1,786	975	1,687	-98
Pennsylvania	63,132	88,083	27,327	83,180	6,776	-26,322
Tennessee.....	0	0	0	0	0	0
Texas.....	46,527	79,332	-25,622	58,499	-18,302	-67,309
Utah	9,276	13,091	1,769	8,651	956	-2,729
Virginia.....	101	-95	1,263	2,040	404	-567
Washington.....	6,283	3,591	-2,099	755	3,233	15
West Virginia.....	33,075	57,069	12,132	51,035	6,585	-15,972
Wyoming.....	5,208	6,220	8,293	6,451	2,243	-2,102
AGA Regions						
Producing.....	156,044	222,487	-95,259	175,541	-23,415	-147,571
Eastern Consuming	333,103	467,209	97,323	431,410	72,586	-178,216
Western Consuming	95,138	109,007	-19,131	58,174	24,854	-29,529
Total	584,285	798,704	-17,009	665,184	74,025	-355,316

See footnotes at end of table.

Table 12**Table 12. Net Withdrawals from Underground Storage, by State, 2010-2012**
(Volumes in Million Cubic Feet)—Continued

State	2010					
	September	August	July	June	May	April
Alabama	46	-697	174	-1,254	-1,658	-3,209
Arkansas.....	-692	-445	-696	-715	-828	-598
California	-6,753	9,738	-3,546	-31,005	-43,478	-30,726
Colorado	-4,299	-6,654	-7,447	-5,133	-1,751	4,300
Illinois.....	-38,164	-35,682	-27,354	-31,297	-30,014	-7,071
Indiana.....	-3,437	-2,465	-2,132	-2,815	-3,124	-1,226
Iowa	-18,866	-15,024	-8,614	-5,629	-906	1,131
Kansas.....	-12,252	-901	-8,241	-12,656	-14,450	-14,917
Kentucky.....	-8,039	-7,634	-7,321	-8,643	-11,399	-10,291
Louisiana	-33,742	-8,415	-14,642	-21,989	-20,848	-24,989
Maryland.....	-738	-172	-28	-493	-2,681	-2,423
Michigan	-60,058	-45,520	-42,835	-54,731	-50,878	-57,777
Minnesota	-292	-296	-182	-6	6	135
Mississippi	-8,751	-6,417	-1,029	-9,274	-15,727	-13,325
Missouri	-679	13	12	15	166	-358
Montana.....	-2,788	-4,687	-5,214	-4,872	-7,914	-6,501
Nebraska	-763	-14	480	-1,367	-1,378	-1,960
New Mexico	-464	266	-832	-1,463	-1,438	-2,182
New York	-10,173	-7,346	-6,662	-14,041	-12,536	-11,309
Ohio	-18,349	-28,120	-31,380	-26,389	-26,415	-23,904
Oklahoma	-12,512	-5,611	-11,259	-15,798	-27,900	-27,618
Oregon.....	-1,166	-375	-1,205	-1,845	-2,970	396
Pennsylvania	-32,666	-32,964	-27,367	-30,150	-42,339	-36,797
Tennessee.....	0	0	0	0	0	0
Texas.....	-56,042	35,774	11,588	-5,882	-40,071	-61,986
Utah	-2,871	-1,946	-5,802	-3,647	-7,008	-1,935
Virginia.....	-604	-977	223	328	-412	-712
Washington.....	-1,696	297	89	-4,101	-6,651	-1,929
West Virginia.....	-19,686	-17,838	-24,267	-24,998	-32,303	-20,364
Wyoming.....	-2,105	-1,671	-1,177	-1,385	-3,385	-1,355
AGA Regions						
Producing.....	-124,409	13,555	-24,936	-69,031	-122,920	-148,824
Eastern Consuming	-212,224	-193,743	-177,244	-200,212	-214,218	-173,061
Western Consuming	-21,970	-5,593	-24,485	-51,995	-73,150	-37,615
Total	-358,602	-185,781	-226,665	-321,238	-410,288	-359,501

See footnotes at end of table.

Table 12

Table 12. Net Withdrawals from Underground Storage, by State, 2010-2012
 (Volumes in Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	-3,562	1,958	4,068
Arkansas.....	466	920	1,379
California	-7,440	28,429	48,289
Colorado.....	6,009	5,018	5,191
Illinois.....	21,363	53,029	68,075
Indiana.....	1,990	5,708	6,898
Iowa.....	7,720	14,219	22,127
Kansas.....	-1,298	24,035	24,540
Kentucky.....	455	21,462	24,037
Louisiana	-6,597	54,368	65,961
Maryland.....	-499	4,930	3,515
Michigan	13,634	89,776	147,814
Minnesota.....	154	158	279
Mississippi	-12,539	14,867	23,604
Missouri	30	61	615
Montana.....	868	6,383	7,253
Nebraska	112	1,365	1,742
New Mexico	-1,276	1,045	3,082
New York	5,706	19,958	21,659
Ohio.....	21,135	37,117	49,036
Oklahoma	-2,786	28,633	37,775
Oregon.....	779	1,015	1,020
Pennsylvania	6,555	71,042	88,380
Tennessee.....	0	0	0
Texas.....	-33,820	69,208	82,718
Utah	576	7,439	10,086
Virginia.....	-434	522	1,451
Washington.....	2,318	4,423	1,149
West Virginia.....	10,913	46,605	52,422
Wyoming.....	322	5,778	6,680
AGA Regions			
Producing.....	-61,411	195,035	243,128
Eastern Consuming	88,680	365,792	487,771
Western Consuming	3,587	58,644	79,946
Total	30,856	619,470	810,845

Notes: This table contains total net withdrawals for each of the Lower 48 States with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana,

Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 13. Activities of Underground Natural Gas Storage Operators, by State, January 2012
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	32,900	7,589	22,380	29,969	5,940	36.1	598	3,122
Arkansas.....	21,760	9,648	2,960	12,607	-794	-21.1	48	807
California	542,511	230,972	250,971	481,943	66,938	36.4	6,612	28,123
Colorado	105,768	47,578	31,844	79,422	4,852	18.0	2,333	7,438
Illinois.....	990,487	696,088	134,587	830,675	5,715	4.4	1,911	69,926
Indiana.....	111,271	78,289	20,625	98,914	3,741	22.2	274	5,708
Iowa.....	288,010	197,097	40,125	237,222	6,721	20.1	1	19,958
Kansas.....	284,821	165,663	84,812	250,475	32,294	61.5	4,048	20,699
Kentucky.....	221,751	113,046	83,479	196,525	17,922	27.3	128	14,855
Louisiana	670,880	260,539	329,065	589,604	61,989	23.2	13,935	42,290
Maryland.....	64,000	45,677	13,971	59,649	2,485	21.6	410	2,635
Michigan.....	1,069,898	402,120	472,046	874,165	106,740	29.2	2,550	94,321
Minnesota.....	7,000	4,848	1,786	6,634	55	3.2	0	330
Mississippi	246,108	104,265	97,331	201,596	28,772	42.0	4,821	17,678
Missouri	11,502	7,845	3,763	11,609	439	13.2	93	528
Montana.....	376,301	178,500	35,467	213,967	-15,523	-30.4	8	5,844
Nebraska.....	34,850	20,031	12,334	32,365	4,262	52.8	1	1,699
New Mexico	84,300	28,262	30,829	59,091	4,699	18.0	1,912	1,645
New York	245,579	113,470	84,356	197,825	16,973	25.2	13,991	33,014
Ohio.....	580,380	342,957	127,766	470,722	33,113	35.0	7	42,743
Oklahoma	371,338	189,308	134,338	323,646	35,278	35.6	775	21,066
Oregon.....	29,565	11,186	12,065	23,251	-238	-1.9	0	2,318
Pennsylvania	776,949	343,827	294,933	638,760	77,830	35.8	10,147	75,377
Tennessee.....	1,200	340	0	340	0	0.0	0	0
Texas.....	783,579	275,859	386,136	661,995	65,639	20.5	21,388	43,534
Utah.....	129,480	69,554	37,891	107,445	12,764	50.8	89	8,187
Virginia.....	9,500	4,100	4,156	8,256	905	27.8	970	2,059
Washington.....	41,309	22,178	15,089	37,267	-709	-4.5	646	7,052
West Virginia.....	531,480	270,827	140,997	411,823	32,739	30.2	221	56,864
Wyoming.....	111,120	65,480	9,861	75,341	-3,209	-24.6	0	2,839
AGA Regions								
Producing.....	2,495,686	1,041,132	1,087,850	2,128,982	233,817	27.4	47,525	150,840
Eastern Consuming	4,936,855	2,635,713	1,433,137	4,068,850	309,540	27.5	30,703	419,688
Western Consuming ...	1,343,054	630,296	394,973	1,025,269	64,928	19.7	9,687	62,131
Total	8,775,595	4,307,141	2,915,960	7,223,101	608,285	26.4	87,916	632,660

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 14

Table 14. Natural Gas Deliveries to Residential Consumers, by State, 2010-2012
(Million Cubic Feet)

State	2012	2011				
	January	Total	December	November	October	September
Alabama	5,689	35,004	5,246	3,273	1,438	808
Alaska	3,615	NA	2,452	NA	1,581	948
Arizona	NA	38,941	6,604	2,864	1,523	1,076
Arkansas.....	6,062	NA	4,752	2,221	931	679
California	NA	NA	73,593	43,373	26,434	21,634
Colorado	21,305	133,475	22,997	15,556	7,716	3,479
Connecticut.....	7,107	46,368	5,493	3,654	1,994	1,111
Delaware	1,816	10,150	1,324	864	430	176
District of Columbia.....	2,638	NA	1,956	1,112	840	NA
Florida.....	1,828	15,795	1,556	1,168	898	715
Georgia.....	19,085	114,046	15,977	11,171	6,605	3,578
Hawaii	48	486	42	36	36	42
Idaho	4,072	NA	4,500	3,384	1,501	768
Illinois.....	72,844	426,115	60,092	39,502	20,604	10,529
Indiana.....	25,414	133,110	19,926	12,231	7,717	3,204
Iowa	10,822	65,686	9,817	6,210	2,654	1,595
Kansas.....	11,790	64,274	10,438	5,923	2,169	1,098
Kentucky.....	9,267	50,077	7,923	4,605	2,341	920
Louisiana	5,850	39,321	5,594	2,939	1,688	1,277
Maine.....	262	1,462	197	119	64	38
Maryland.....	14,187	79,684	11,467	7,085	4,229	1,646
Massachusetts.....	22,376	NA	16,860	12,026	7,231	3,822
Michigan.....	52,421	316,070	44,930	29,500	18,461	8,182
Minnesota	21,325	126,179	18,423	12,918	5,895	3,084
Mississippi	3,884	NA	3,892	1,855	NA	606
Missouri	18,228	102,204	16,142	9,740	3,968	2,012
Montana.....	3,396	NA	3,524	2,582	1,280	486
Nebraska	5,901	40,865	6,155	3,678	1,598	788
Nevada	7,069	40,118	6,815	3,741	1,597	1,198
New Hampshire	1,234	NA	950	592	283	NA
New Jersey	38,291	213,305	27,560	17,728	9,555	4,561
New Mexico	NA	33,297	5,535	2,654	1,148	803
New York	65,306	394,497	51,821	32,504	19,283	9,463
North Carolina.....	13,478	62,364	9,617	7,064	2,845	1,061
North Dakota.....	1,694	10,973	1,476	1,141	522	250
Ohio	50,180	279,354	39,260	23,631	12,576	6,106
Oklahoma	11,211	NA	11,774	6,209	2,222	1,295
Oregon.....	7,413	NA	7,526	NA	NA	1,021
Pennsylvania	39,148	220,915	29,869	18,556	10,792	4,611
Rhode Island	3,245	NA	2,602	1,389	880	424
South Carolina	5,111	NA	4,055	2,876	1,092	480
South Dakota	2,013	12,637	1,844	1,297	638	280
Tennessee	12,187	67,857	11,281	6,391	2,568	1,151
Texas	37,629	NA	31,970	14,102	6,862	4,967
Utah	10,983	NA	NA	NA	2,282	1,667
Vermont	594	3,297	453	260	154	82
Virginia.....	14,154	NA	11,319	7,856	4,212	NA
Washington	13,793	NA	13,441	NA	5,545	2,065
West Virginia.....	4,283	25,433	3,898	2,403	1,398	470
Wisconsin	22,475	129,039	18,303	11,965	6,614	3,303
Wyoming	1,982	13,354	2,097	1,523	748	293
Total.....	801,778	4,734,604	688,145	431,196	229,350	122,067

See footnotes at end of table.

Table 14**Table 14. Natural Gas Deliveries to Residential Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued**

State	2011					
	August	July	June	May	April	March
Alabama	753	583	810	1,187	1,896	3,365
Alaska	650	580	712	990	1,593	2,288
Arizona	972	1,124	1,410	1,845	2,501	4,160
Arkansas.....	564	NA	803	1,303	2,846	NA
California	22,111	23,655	29,046	34,642	41,071	NA
Colorado	2,829	2,718	3,073	6,705	10,152	13,411
Connecticut.....	998	1,175	1,394	2,240	4,504	6,353
Delaware	201	148	177	358	801	1,415
District of Columbia.....	NA	219	NA	267	1,006	1,564
Florida.....	697	728	773	879	1,139	1,614
Georgia.....	3,317	3,262	3,388	4,414	5,419	11,437
Hawaii	35	40	41	41	44	40
Idaho	504	634	NA	1,335	2,311	2,939
Illinois	7,952	8,285	10,451	18,929	32,735	55,928
Indiana.....	2,259	2,482	2,532	5,154	8,465	16,770
Iowa	1,140	1,179	1,423	2,500	4,945	8,794
Kansas.....	1,065	1,182	1,451	2,086	4,617	7,882
Kentucky	823	806	1,038	1,773	2,553	6,456
Louisiana	1,169	1,229	1,383	1,615	1,982	4,028
Maine.....	26	35	47	73	139	201
Maryland.....	1,543	1,557	1,707	2,643	5,245	10,433
Massachusetts.....	3,897	2,694	NA	6,932	9,759	16,930
Michigan	5,688	6,180	6,341	11,950	25,933	44,838
Minnesota	2,364	2,634	2,877	5,314	8,789	17,397
Mississippi	562	566	637	849	1,052	2,982
Missouri	1,684	1,665	2,067	3,757	5,161	12,554
Montana.....	NA	426	728	1,034	1,842	3,048
Nebraska	688	893	1,079	1,674	2,756	6,074
Nevada	1,166	1,263	1,623	2,035	2,919	4,526
New Hampshire	197	169	255	335	628	1,027
New Jersey	4,560	5,008	6,266	7,811	15,610	30,601
New Mexico	775	871	1,137	1,637	2,283	4,004
New York	9,729	8,990	11,137	16,788	34,301	56,612
North Carolina.....	1,078	899	973	1,363	2,924	7,485
North Dakota	186	181	268	466	889	1,648
Ohio	5,489	4,341	5,877	11,578	21,519	41,404
Oklahoma	999	1,059	1,578	2,415	4,476	NA
Oregon	959	1,085	1,518	2,701	4,370	5,450
Pennsylvania	3,950	4,053	4,612	7,955	16,460	31,543
Rhode Island	438	NA	323	723	1,244	2,442
South Carolina	457	459	420	NA	1,282	2,813
South Dakota	222	211	271	527	1,028	1,734
Tennessee	1,002	997	1,222	1,955	3,992	7,710
Texas	5,231	5,199	6,216	7,409	9,528	21,241
Utah	1,511	NA	NA	4,081	6,056	6,988
Vermont	72	72	89	141	378	461
Virginia.....	1,607	1,451	1,751	2,305	4,937	10,585
Washington	2,035	2,114	2,861	5,118	8,331	10,174
West Virginia	339	370	458	815	1,771	3,599
Wisconsin	2,225	2,434	2,563	5,922	11,103	17,567
Wyoming	226	236	376	892	1,201	1,507
Total.....	109,723	111,718	133,442	208,157	348,485	607,759

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Residential Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2011		2010			
	February	January	Total	December	November	October
Alabama	6,103	9,540	41,689	7,871	2,723	829
Alaska	2,756	2,865	18,714	3,065	2,019	1,529
Arizona	7,013	7,849	37,812	5,276	2,842	1,377
Arkansas	6,815	7,725	36,240	5,087	1,910	914
California	66,273	70,175	494,890	67,310	45,455	27,880
Colorado	21,207	23,632	131,224	18,981	16,284	6,978
Connecticut	8,334	9,117	42,729	6,536	3,639	1,699
Delaware	1,800	2,457	10,126	1,899	755	296
District of Columbia	2,138	3,061	13,608	3,115	1,352	629
Florida	2,362	3,267	18,744	2,619	1,146	830
Georgia	16,871	28,606	138,671	28,830	11,283	4,947
Hawaii	41	47	509	42	37	37
Idaho	3,783	4,395	23,975	4,094	3,378	1,300
Illinois	70,272	90,836	416,570	80,710	38,480	16,144
Indiana	22,342	30,027	138,037	28,469	14,152	5,119
Iowa	10,829	14,600	68,393	12,653	6,892	2,214
Kansas	11,660	14,702	73,203	12,356	5,905	1,688
Kentucky	8,245	12,596	54,391	12,060	4,923	1,858
Louisiana	7,387	9,030	45,465	7,515	2,705	1,420
Maine	243	279	1,234	203	127	64
Maryland	12,811	19,317	83,830	18,508	8,222	3,245
Massachusetts	20,477	25,408	125,601	20,116	12,081	7,298
Michigan	50,749	63,317	304,330	53,080	30,199	13,582
Minnesota	20,096	26,389	122,993	23,492	13,543	5,714
Mississippi	4,159	5,713	27,152	4,702	1,763	774
Missouri	18,378	25,075	107,389	20,797	8,990	3,042
Montana	3,335	3,553	20,875	3,342	2,453	1,038
Nebraska	6,888	8,596	40,132	6,483	3,713	1,056
Nevada	5,876	7,358	39,379	5,748	3,161	1,524
New Hampshire	1,289	1,470	6,738	1,163	663	338
New Jersey	35,285	48,760	219,141	43,975	23,528	9,363
New Mexico	6,261	6,189	35,253	5,035	2,355	1,052
New York	65,933	77,935	390,491	70,039	37,152	17,571
North Carolina	9,847	17,208	74,520	19,166	7,010	1,873
North Dakota	1,796	2,150	10,536	1,920	1,265	539
Ohio	47,645	59,928	283,703	53,299	27,344	13,257
Oklahoma	NA	14,018	65,419	8,839	2,874	1,389
Oregon	6,480	7,044	40,821	6,304	4,947	2,073
Pennsylvania	38,827	49,685	223,642	42,837	21,205	9,910
Rhode Island	2,998	3,813	16,942	3,365	1,780	835
South Carolina	4,305	7,946	32,262	7,721	2,748	748
South Dakota	2,024	2,563	12,815	2,308	1,372	516
Tennessee	11,538	18,049	74,316	14,629	5,688	1,742
Texas	NA	NA	226,385	29,572	13,794	6,759
Utah	9,502	12,766	66,087	9,427	7,592	2,999
Vermont	525	612	3,078	489	300	173
Virginia	13,481	20,815	88,157	19,697	8,266	3,194
Washington	11,940	12,920	75,554	11,637	10,024	4,898
West Virginia	4,119	5,793	27,021	5,587	2,796	1,239
Wisconsin	20,732	26,306	123,618	23,974	12,885	5,597
Wyoming	2,042	2,215	12,915	1,853	1,479	599
Total	773,916	970,646	4,787,320	847,796	447,199	201,689

See footnotes at end of table.

Table 14**Table 14. Natural Gas Deliveries to Residential Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued**

State	2010					
	September	August	July	June	May	April
Alabama	650	700	724	831	1,129	2,950
Alaska	771	607	630	667	946	1,574
Arizona	1,116	1,033	1,121	1,418	1,972	3,034
Arkansas.....	644	625	638	775	1,033	2,749
California	22,790	22,085	23,450	26,822	33,082	44,708
Colorado	3,242	3,081	2,842	3,152	6,962	10,823
Connecticut.....	951	1,004	987	1,185	2,013	3,131
Delaware	180	192	195	228	348	585
District of Columbia.....	244	224	239	262	323	542
Florida.....	675	669	699	769	1,131	1,719
Georgia.....	3,383	3,272	3,221	3,316	4,039	5,575
Hawaii	35	41	43	42	42	50
Idaho	692	420	439	819	1,401	2,048
Illinois.....	9,041	7,626	7,803	9,805	15,227	26,705
Indiana.....	2,420	2,488	2,406	2,652	4,383	6,127
Iowa	1,286	1,107	1,199	1,411	2,608	3,517
Kansas.....	1,119	1,100	1,254	1,653	2,163	4,701
Kentucky.....	884	840	845	896	1,042	1,848
Louisiana	1,212	1,150	1,212	1,328	1,461	2,745
Maine.....	31	28	27	35	62	107
Maryland.....	1,789	1,363	1,649	1,766	2,493	3,761
Massachusetts.....	3,935	4,341	3,339	3,974	5,520	8,651
Michigan.....	6,567	5,357	5,929	7,890	13,503	24,548
Minnesota	3,090	2,486	2,369	3,059	4,939	5,984
Mississippi	580	542	584	639	657	1,353
Missouri	1,733	1,622	1,638	2,261	3,027	5,613
Montana.....	568	365	466	814	1,336	1,754
Nebraska	641	705	741	1,041	1,483	3,157
Nevada	1,227	1,102	1,248	1,690	2,286	3,255
New Hampshire	153	180	159	199	299	464
New Jersey	4,639	4,790	4,510	5,262	8,093	11,017
New Mexico	828	817	837	1,081	1,818	3,400
New York	9,952	8,236	8,767	10,723	17,563	26,907
North Carolina.....	1,011	904	883	942	1,252	1,937
North Dakota	284	199	172	217	447	564
Ohio	5,838	4,788	5,218	5,805	9,542	15,356
Oklahoma	1,122	1,061	1,197	1,486	2,211	5,125
Oregon.....	955	934	1,144	1,937	2,801	3,946
Pennsylvania	4,603	3,989	3,977	4,803	8,276	13,190
Rhode Island	396	467	332	417	633	857
South Carolina	495	422	479	485	530	1,143
South Dakota	274	196	210	260	628	821
Tennessee	1,043	956	1,036	1,206	1,468	4,022
Texas	5,364	5,209	5,871	6,110	7,532	14,364
Utah	1,610	1,469	1,749	2,670	4,119	6,560
Vermont	69	64	73	95	155	270
Virginia.....	1,671	1,274	1,591	1,769	2,130	3,514
Washington	2,006	1,927	2,180	3,388	4,974	6,868
West Virginia	436	387	350	399	807	1,496
Wisconsin	2,833	2,472	2,429	3,203	4,861	7,185
Wyoming	295	228	288	494	908	1,180
Total.....	117,372	107,145	111,390	134,152	197,661	313,495

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Residential Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	6,530	7,665	9,088
Alaska	2,121	2,054	2,730
Arizona	5,164	6,015	7,444
Arkansas	6,266	7,327	8,272
California	52,024	58,616	70,666
Colorado	15,526	20,633	22,720
Connecticut	5,377	7,502	8,705
Delaware	1,309	1,942	2,197
District of Columbia	1,350	2,507	2,821
Florida	2,781	2,590	3,117
Georgia	16,304	24,967	29,535
Hawaii	44	43	52
Idaho	2,632	2,965	3,788
Illinois	53,392	68,555	83,080
Indiana	14,553	24,475	30,793
Iowa	8,290	11,926	15,292
Kansas	10,539	13,573	17,152
Kentucky	6,278	10,999	11,917
Louisiana	6,957	8,141	9,619
Maine	144	186	219
Maryland	8,894	14,765	17,375
Massachusetts	14,525	18,681	23,141
Michigan	36,603	49,276	57,797
Minnesota	12,767	19,730	25,820
Mississippi	4,148	5,426	5,983
Missouri	14,367	20,194	24,105
Montana	2,246	2,984	3,510
Nebraska	6,392	6,848	7,872
Nevada	4,741	5,926	7,471
New Hampshire	780	1,033	1,305
New Jersey	22,975	37,453	43,536
New Mexico	5,032	6,297	6,702
New York	47,703	64,645	71,232
North Carolina	7,595	14,708	17,239
North Dakota	1,185	1,718	2,027
Ohio	34,033	51,953	57,270
Oklahoma	10,555	13,332	16,229
Oregon	4,232	4,893	6,654
Pennsylvania	27,737	39,423	43,694
Rhode Island	1,899	2,824	3,138
South Carolina	3,918	6,084	7,489
South Dakota	1,499	2,119	2,612
Tennessee	11,128	14,701	16,697
Texas	34,684	47,278	49,848
Utah	7,636	8,322	11,934
Vermont	357	494	538
Virginia	9,139	16,981	18,930
Washington	7,948	8,686	11,018
West Virginia	2,971	5,003	5,549
Wisconsin	13,193	19,477	25,508
Wyoming	1,497	1,754	2,340
Total	579,960	795,691	933,770

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and

revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15**Table 15. Natural Gas Deliveries to Commercial Consumers, by State, 2010-2012
(Million Cubic Feet)**

State	2012	2011				
	January	Total	December	November	October	September
Alabama	3,090	24,853	3,298	2,485	1,962	1,180
Alaska	2,825	NA	2,104	NA	1,264	812
Arizona	4,062	32,907	4,144	2,871	2,152	1,761
Arkansas.....	5,792	NA	4,367	2,999	2,602	2,298
California	NA	NA	26,632	NA	18,536	16,452
Colorado	9,323	56,837	10,116	6,264	3,574	1,728
Connecticut.....	6,143	NA	5,020	3,911	NA	2,167
Delaware	1,626	NA	1,426	995	724	461
District of Columbia.....	NA	NA	2,134	1,491	1,217	NA
Florida.....	5,553	51,985	5,138	4,747	4,324	3,673
Georgia.....	7,989	57,561	7,145	5,310	3,971	2,765
Hawaii	160	1,768	147	138	138	159
Idaho.....	NA	NA	2,682	1,788	1,090	734
Illinois.....	31,806	NA	27,641	21,953	NA	9,705
Indiana.....	12,821	76,220	10,302	7,113	5,291	3,073
Iowa	7,978	51,034	6,878	5,329	3,453	2,062
Kansas.....	NA	31,422	4,720	2,992	1,447	882
Kentucky.....	5,459	34,529	4,831	2,860	2,265	1,256
Louisiana	2,802	25,514	2,855	2,248	1,894	1,545
Maine.....	1,164	6,876	954	595	454	266
Maryland.....	9,354	NA	8,747	5,867	4,284	3,091
Massachusetts.....	12,029	NA	9,264	6,080	NA	NA
Michigan.....	24,375	160,195	20,857	14,096	9,229	5,772
Minnesota	14,696	93,390	12,741	8,680	5,177	2,799
Mississippi	2,526	NA	2,449	1,411	NA	977
Missouri	9,784	60,769	8,493	5,651	3,745	2,390
Montana.....	3,177	21,761	3,138	2,367	1,291	723
Nebraska	NA	32,968	4,198	2,891	1,710	1,157
Nevada	3,891	30,665	3,926	2,829	2,012	1,649
New Hampshire	1,446	9,281	1,176	749	443	289
New Jersey	24,416	NA	21,798	16,048	NA	9,730
New Mexico	NA	NA	3,115	1,753	1,003	831
New York	39,865	290,027	32,774	23,100	19,546	13,249
North Carolina.....	8,217	NA	6,353	4,645	4,107	2,489
North Dakota	1,645	11,171	1,481	1,145	611	359
Ohio	26,211	159,420	20,703	13,629	8,849	5,394
Oklahoma	6,295	NA	6,008	3,966	NA	1,603
Oregon.....	4,505	30,490	4,508	3,301	1,869	1,010
Pennsylvania	22,309	143,131	18,805	12,893	9,605	4,849
Rhode Island	1,801	11,360	1,487	971	542	301
South Carolina	2,936	22,323	2,479	1,941	1,818	1,197
South Dakota	1,605	10,919	1,450	1,107	640	379
Tennessee	7,503	52,957	7,099	4,757	3,615	2,262
Texas	22,816	NA	23,024	15,420	11,595	10,392
Utah	6,159	NA	NA	NA	1,428	1,158
Vermont	429	2,556	340	209	156	82
Virginia.....	8,758	NA	8,764	6,504	4,552	NA
Washington	8,013	57,704	7,955	6,330	4,290	2,213
West Virginia	3,231	NA	2,888	2,124	1,836	NA
Wisconsin	13,763	86,852	11,193	8,340	5,114	3,091
Wyoming	1,692	11,739	1,738	1,207	811	375
Total.....	449,089	3,161,404	398,381	282,098	215,769	140,665

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Commercial Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2011					
	August	July	June	May	April	March
Alabama	1,127	893	1,083	1,450	1,477	2,221
Alaska	652	556	653	892	1,373	1,838
Arizona	1,665	1,850	2,018	2,332	2,655	3,137
Arkansas.....	2,036	NA	2,039	2,300	3,228	4,097
California	16,689	15,194	17,953	18,716	20,464	24,860
Colorado	1,525	1,532	1,738	2,887	4,036	6,477
Connecticut.....	2,276	2,230	2,078	2,304	3,824	5,640
Delaware	NA	370	NA	539	754	1,263
District of Columbia.....	820	765	NA	868	1,352	2,175
Florida.....	3,661	3,718	3,584	3,840	4,199	4,784
Georgia.....	2,754	2,873	2,823	3,263	3,480	5,536
Hawaii	142	144	150	150	151	145
Idaho	548	631	NA	944	1,436	1,778
Illinois.....	7,990	7,874	7,169	10,389	15,826	23,923
Indiana.....	2,224	2,107	2,099	3,447	4,582	9,156
Iowa	1,483	1,429	1,640	2,099	3,567	6,058
Kansas.....	1,090	1,082	988	1,099	2,030	3,531
Kentucky.....	1,059	921	1,130	1,636	1,899	4,049
Louisiana	1,514	1,432	1,517	1,674	1,826	2,402
Maine.....	231	236	282	382	571	817
Maryland.....	NA	2,317	2,912	3,837	5,067	8,569
Massachusetts.....	NA	2,382	2,517	3,996	6,297	10,740
Michigan.....	4,996	5,020	4,473	6,610	13,139	21,891
Minnesota	2,650	2,774	2,855	4,009	7,029	12,793
Mississippi	976	922	989	1,188	1,206	2,202
Missouri	2,028	1,965	2,134	2,554	3,270	6,884
Montana.....	680	760	730	1,030	1,680	2,840
Nebraska	1,014	1,213	1,346	1,539	2,379	4,152
Nevada	1,635	1,717	1,825	2,155	2,495	3,049
New Hampshire	290	264	329	455	788	1,228
New Jersey	NA	NA	NA	9,927	14,304	21,145
New Mexico	839	989	1,100	1,658	2,392	2,921
New York	15,242	14,086	14,455	15,052	21,906	34,151
North Carolina.....	NA	2,069	2,228	2,682	2,884	5,704
North Dakota	282	270	316	511	930	1,599
Ohio	4,948	3,705	4,262	7,495	11,938	21,952
Oklahoma	1,295	1,301	NA	1,859	3,259	5,508
Oregon.....	1,017	1,069	1,298	1,933	2,817	3,465
Pennsylvania	4,495	3,953	4,289	5,677	10,954	18,524
Rhode Island	259	288	253	521	974	1,617
South Carolina	1,231	1,150	1,091	1,296	1,372	2,258
South Dakota	303	293	334	474	876	1,417
Tennessee	2,104	2,013	1,992	2,580	3,326	5,398
Texas	10,677	10,405	NA	11,550	13,112	17,758
Utah	1,028	NA	NA	2,473	3,458	4,087
Vermont	75	69	77	110	271	336
Virginia.....	NA	2,641	2,904	3,419	4,316	7,753
Washington	2,179	2,092	2,575	3,586	5,290	6,142
West Virginia	1,074	1,096	1,110	1,445	1,683	2,629
Wisconsin	2,734	2,308	2,610	4,313	7,095	11,038
Wyoming	290	285	361	799	1,032	1,293
Total.....	133,418	126,089	132,593	167,942	236,271	364,931

See footnotes at end of table.

Table 15**Table 15. Natural Gas Deliveries to Commercial Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued**

State	2011		2010			
	February	January	Total	December	November	October
Alabama	3,038	4,639	26,520	4,442	2,394	1,155
Alaska	2,137	2,238	15,920	2,408	1,734	1,245
Arizona	3,988	4,334	31,945	3,616	2,952	1,984
Arkansas.....	5,560	6,148	40,232	4,474	2,850	2,493
California	25,902	26,299	247,997	25,550	22,395	20,568
Colorado	8,069	8,889	57,647	7,921	6,904	3,155
Connecticut.....	6,943	7,431	40,656	5,703	3,542	2,232
Delaware	1,444	1,917	12,193	2,033	1,165	813
District of Columbia.....	2,385	2,871	18,547	3,153	1,789	1,177
Florida.....	4,675	5,645	54,065	6,504	4,528	3,890
Georgia.....	6,826	10,814	60,153	10,868	5,005	2,837
Hawaii	145	158	1,777	149	139	141
Idaho	2,216	2,579	15,033	2,384	1,826	903
Illinois.....	28,828	40,304	197,780	32,832	20,542	10,870
Indiana.....	11,408	15,420	75,283	13,820	7,028	4,440
Iowa	7,408	9,628	51,682	7,987	5,051	2,825
Kansas.....	5,141	6,422	33,154	5,081	2,950	1,117
Kentucky.....	5,030	7,594	36,822	7,043	3,128	1,690
Louisiana	3,050	3,558	26,334	3,554	2,132	1,582
Maine.....	960	1,127	5,830	915	634	415
Maryland.....	9,443	11,958	67,555	11,768	6,063	4,419
Massachusetts.....	12,855	14,692	71,156	11,791	6,490	3,558
Michigan.....	24,494	29,617	152,350	23,969	13,430	8,094
Minnesota	13,926	17,958	89,963	15,446	9,338	4,784
Mississippi	2,720	3,535	21,179	2,786	1,499	1,172
Missouri	9,213	12,442	61,194	10,070	5,632	2,985
Montana.....	3,166	3,356	20,459	3,193	2,659	1,197
Nebraska	4,895	6,475	32,148	4,540	3,436	1,348
Nevada	3,369	4,004	29,475	3,278	2,518	1,893
New Hampshire	1,508	1,763	8,406	1,318	823	532
New Jersey	24,676	28,483	181,480	27,956	14,647	12,638
New Mexico	NA	3,784	25,155	3,162	1,753	999
New York	40,301	46,165	287,389	42,547	26,722	19,091
North Carolina.....	6,445	9,948	56,225	10,645	5,190	3,117
North Dakota.....	1,687	1,980	10,302	1,812	1,238	543
Ohio	25,468	31,077	156,407	26,914	14,398	8,075
Oklahoma	NA	7,309	41,851	4,418	2,039	1,472
Oregon.....	3,958	4,245	27,246	3,777	3,170	1,740
Pennsylvania	21,160	27,926	141,649	25,086	13,799	8,328
Rhode Island.....	1,958	2,189	10,458	1,899	1,029	546
South Carolina	2,558	3,932	24,012	3,839	2,091	1,473
South Dakota	1,615	2,031	11,025	1,798	1,248	566
Tennessee	7,290	10,522	56,194	9,249	4,470	2,803
Texas	25,527	25,931	189,456	21,360	15,185	11,517
Utah	5,434	6,933	38,461	5,074	4,284	1,992
Vermont	384	445	2,384	362	242	161
Virginia.....	8,347	12,249	68,911	11,962	6,424	4,020
Washington	7,428	7,623	51,335	7,020	6,118	3,937
West Virginia.....	3,181	4,000	24,907	3,853	2,269	1,474
Wisconsin	12,845	16,171	82,204	14,318	8,423	4,616
Wyoming.....	1,722	1,825	11,169	1,524	1,292	637
Total.....	434,666	528,581	3,101,675	467,170	286,606	185,263

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Commercial Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2010					
	September	August	July	June	May	April
Alabama	963	1,017	986	1,081	1,212	1,986
Alaska	828	685	615	636	821	1,321
Arizona	1,766	1,672	1,807	1,993	2,326	2,754
Arkansas	2,081	1,962	1,863	1,954	2,089	3,049
California	18,544	14,858	14,990	16,061	19,105	21,182
Colorado	1,717	1,764	1,566	1,633	3,174	4,653
Connecticut	1,787	1,947	1,723	1,682	2,257	2,592
Delaware	569	641	597	541	608	724
District of Columbia	773	759	754	767	877	1,119
Florida	3,416	3,479	3,492	3,605	3,948	4,895
Georgia	2,094	2,104	2,110	2,126	2,428	2,982
Hawaii	135	150	156	150	140	164
Idaho	620	457	485	638	901	1,222
Illinois	7,437	6,440	6,188	6,561	8,434	11,865
Indiana	2,618	2,016	2,027	2,092	2,778	3,270
Iowa	1,895	1,698	1,772	1,900	2,100	2,857
Kansas	848	997	1,020	994	1,137	2,048
Kentucky	1,203	1,064	1,008	1,003	1,207	1,595
Louisiana	1,471	1,397	1,365	1,461	1,583	2,008
Maine	223	218	215	228	311	450
Maryland	2,787	3,088	1,982	2,596	3,208	4,025
Massachusetts	2,251	2,780	2,009	2,330	3,466	5,057
Michigan	5,046	4,486	4,571	5,205	7,086	12,856
Minnesota	2,488	2,599	2,354	2,810	4,261	5,432
Mississippi	940	950	940	990	1,032	1,374
Missouri	1,902	1,793	1,682	1,763	2,389	3,676
Montana	663	637	645	764	1,220	1,526
Nebraska	884	835	1,090	1,148	1,436	2,492
Nevada	1,625	1,585	1,613	1,860	2,128	2,664
New Hampshire	270	266	243	295	387	596
New Jersey	9,555	10,341	7,696	8,042	9,749	12,020
New Mexico	791	779	807	1,112	1,524	2,548
New York	12,956	14,581	13,292	12,885	16,808	19,732
North Carolina	2,433	2,092	1,926	1,977	2,389	2,691
North Dakota	357	287	245	273	465	563
Ohio	5,014	4,390	4,072	4,596	5,698	9,785
Oklahoma	1,380	1,317	1,425	1,527	1,923	3,785
Oregon	950	961	1,069	1,476	1,913	2,474
Pennsylvania	4,514	4,366	3,998	4,452	5,771	8,823
Rhode Island	388	291	219	274	435	666
South Carolina	1,241	1,206	1,190	1,133	1,258	1,449
South Dakota	363	283	309	328	537	660
Tennessee	1,962	1,725	1,878	2,041	2,245	3,553
Texas	10,714	10,186	10,277	11,019	11,397	14,226
Utah	1,110	1,012	1,137	1,797	2,480	3,740
Vermont	79	71	68	86	121	190
Virginia	2,903	2,489	2,757	2,661	2,875	4,040
Washington	2,044	2,124	2,166	2,862	3,544	4,430
West Virginia	1,071	1,111	1,045	948	1,515	1,596
Wisconsin	2,891	2,385	2,389	2,836	3,634	4,904
Wyoming	334	291	325	487	766	1,008
Total	132,898	126,631	120,156	129,677	161,099	215,317

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Commercial Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	3,317	3,777	4,190
Alaska	1,791	1,639	2,197
Arizona	3,361	3,632	4,083
Arkansas.....	5,137	5,905	6,374
California	21,064	26,257	27,422
Colorado	6,771	8,734	9,654
Connecticut.....	4,518	5,928	6,746
Delaware	1,124	1,648	1,731
District of Columbia.....	1,842	2,727	2,810
Florida.....	5,331	5,451	5,527
Georgia.....	6,734	9,701	11,163
Hawaii	146	143	164
Idaho	1,580	1,728	2,291
Illinois.....	23,297	28,287	35,027
Indiana.....	7,486	12,817	14,890
Iowa	5,753	7,969	9,875
Kansas.....	4,329	5,624	7,009
Kentucky.....	4,050	6,673	7,159
Louisiana	2,865	3,407	3,508
Maine.....	606	737	878
Maryland.....	7,048	9,569	11,003
Massachusetts.....	7,723	11,426	12,274
Michigan.....	17,769	23,573	26,263
Minnesota	9,504	13,730	17,216
Mississippi	2,767	3,334	3,394
Missouri	7,456	10,106	11,740
Montana.....	2,072	2,702	3,182
Nebraska	4,442	4,852	5,645
Nevada	3,053	3,256	4,002
New Hampshire	958	1,225	1,492
New Jersey	17,462	22,732	28,643
New Mexico	3,309	4,083	4,287
New York	29,741	37,805	41,229
North Carolina.....	5,153	8,911	9,701
North Dakota.....	1,144	1,563	1,812
Ohio	17,933	27,819	27,713
Oklahoma	6,447	7,757	8,359
Oregon.....	2,738	2,964	4,014
Pennsylvania	16,466	22,222	23,823
Rhode Island.....	1,209	1,603	1,900
South Carolina	2,277	3,344	3,511
South Dakota	1,257	1,614	2,062
Tennessee	7,252	9,200	9,815
Texas	21,955	24,288	27,332
Utah	4,354	4,852	6,629
Vermont	259	356	389
Virginia.....	6,842	10,602	11,338
Washington	4,827	5,542	6,721
West Virginia.....	2,759	3,531	3,736
Wisconsin	8,570	11,951	15,287
Wyoming.....	1,273	1,440	1,794
Total.....	337,119	440,734	499,006

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16

Table 16. Natural Gas Deliveries to Industrial Consumers, by State, 2010-2012
(Million Cubic Feet)

State	2012	2011				
	January	Total	December	November	October	September
Alabama	14,862	148,821	13,877	12,900	12,704	11,992
Alaska.....	NA	6,769	509	476	661	747
Arizona	2,063	NA	2,198	1,850	1,490	1,340
Arkansas.....	7,765	NA	8,058	7,394	7,388	6,499
California	60,613	708,328	60,672	59,759	63,567	63,955
Colorado	NA	NA	NA	NA	NA	NA
Connecticut.....	2,683	25,920	2,424	2,041	1,852	1,830
Delaware	NA	NA	NA	NA	NA	2,093
District of Columbia.....	0	0	0	0	0	0
Florida.....	8,651	85,392	8,229	7,192	7,077	6,520
Georgia.....	13,143	143,551	12,403	11,863	12,198	11,288
Hawaii.....	31	362	27	31	27	29
Idaho ^a	NA	25,328	2,149	2,401	2,379	2,147
Illinois.....	27,927	258,630	25,726	22,009	19,249	18,109
Indiana.....	34,071	332,603	32,335	29,013	27,375	25,646
Iowa	15,854	166,477	14,874	14,163	13,963	13,555
Kansas.....	9,590	109,333	9,561	8,807	8,111	8,215
Kentucky.....	10,839	103,770	9,083	8,694	8,655	7,792
Louisiana	76,658	869,130	80,763	73,325	71,054	69,699
Maine.....	2,521	26,742	2,458	2,308	2,199	2,020
Maryland.....	1,934	21,104	2,245	2,074	1,881	1,624
Massachusetts.....	4,753	NA	NA	4,472	3,433	2,731
Michigan.....	16,349	152,220	14,455	12,629	11,469	10,129
Minnesota	15,634	162,063	15,171	14,012	12,221	12,096
Mississippi	NA	107,528	8,372	8,343	8,090	9,152
Missouri	6,510	62,461	5,996	5,080	4,749	4,577
Montana.....	1,794	19,158	1,769	1,758	1,627	1,526
Nebraska	7,833	NA	7,263	7,450	7,507	NA
Nevada	997	11,039	1,090	1,001	965	817
New Hampshire	692	6,201	674	589	554	422
New Jersey	5,032	NA	4,488	4,267	NA	3,757
New Mexico	1,611	NA	1,646	1,597	1,449	1,562
New York	8,270	76,111	7,362	6,328	5,777	4,838
North Carolina.....	9,720	97,206	8,589	8,368	8,222	7,362
North Dakota	2,740	28,366	2,630	2,676	2,656	2,326
Ohio	26,352	262,908	24,688	22,342	20,550	17,984
Oklahoma	16,466	192,372	16,652	15,132	15,529	15,486
Oregon.....	5,232	56,952	5,455	4,916	4,743	4,285
Pennsylvania	19,160	185,229	17,226	15,496	14,712	13,041
Rhode Island.....	NA	NA	NA	696	584	549
South Carolina	7,370	77,023	6,587	6,760	6,486	6,048
South Dakota	3,584	40,515	3,611	3,467	3,210	3,168
Tennessee	9,233	94,974	8,666	8,328	7,764	7,206
Texas.....	110,197	1,296,437	118,874	107,967	104,250	104,051
Utah.....	3,183	NA	3,008	NA	2,577	2,535
Vermont	325	NA	286	NA	240	174
Virginia.....	6,068	NA	5,494	5,189	5,105	5,219
Washington	7,449	76,267	7,251	6,904	6,212	5,833
West Virginia	2,489	NA	2,322	2,132	2,099	1,982
Wisconsin	12,998	126,392	12,572	11,312	9,864	8,892
Wyoming.....	4,462	42,467	4,331	3,882	3,896	3,139
Total.....	628,034	6,769,426	620,117	572,147	550,458	527,786

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Industrial Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2011					
	August	July	June	May	April	March
Alabama	11,435	11,359	11,618	11,475	11,831	12,924
Alaska	648	566	520	532	667	437
Arizona	1,440	1,310	1,350	NA	1,528	1,725
Arkansas.....	6,320	NA	6,060	6,645	6,852	7,684
California	61,406	59,691	58,278	57,881	57,385	54,338
Colorado	NA	NA	8,630	10,243	9,355	10,425
Connecticut.....	1,966	1,821	1,777	1,899	2,187	2,564
Delaware	1,506	1,610	NA	NA	715	955
District of Columbia.....	0	0	0	0	0	0
Florida.....	7,140	6,712	6,927	6,998	6,780	7,191
Georgia.....	11,514	10,844	11,080	11,785	12,032	12,809
Hawaii.....	31	26	27	35	38	35
Idaho ^a	1,759	1,668	1,756	1,943	2,182	2,394
Illinois.....	18,093	17,369	17,583	19,826	20,795	25,811
Indiana.....	25,459	25,309	24,343	26,329	26,593	30,181
Iowa	13,118	12,751	12,505	13,332	12,912	14,542
Kansas.....	10,108	10,023	9,061	8,531	8,450	9,167
Kentucky.....	7,844	7,468	7,760	8,074	8,268	9,595
Louisiana	70,547	68,743	69,215	74,516	71,888	74,620
Maine.....	2,003	2,050	1,891	2,143	1,604	2,721
Maryland.....	1,462	2,121	1,775	1,379	1,390	1,758
Massachusetts.....	NA	2,450	2,244	2,490	3,583	4,731
Michigan.....	9,306	9,035	9,734	11,315	14,531	15,936
Minnesota	12,515	11,706	11,981	12,743	13,376	14,847
Mississippi	8,979	8,879	9,379	9,377	8,711	8,928
Missouri	4,406	4,233	4,424	4,641	4,816	6,035
Montana.....	1,437	1,328	1,367	1,569	1,595	1,657
Nebraska	7,747	6,775	6,512	6,364	6,251	6,914
Nevada	852	799	870	805	880	1,001
New Hampshire	409	397	386	402	473	605
New Jersey	NA	3,143	NA	3,508	4,272	4,902
New Mexico	1,556	1,491	1,544	1,348	NA	1,363
New York	5,140	5,034	4,733	5,065	6,097	8,049
North Carolina.....	7,499	7,108	7,181	7,619	7,670	8,973
North Dakota	1,652	2,035	2,548	2,519	2,359	2,369
Ohio	18,580	17,910	18,775	19,821	22,276	25,480
Oklahoma	14,566	15,112	15,704	15,978	16,982	16,497
Oregon.....	4,295	4,062	4,255	4,677	4,844	5,076
Pennsylvania	13,413	12,650	13,310	13,928	15,425	17,982
Rhode Island	563	509	551	554	665	781
South Carolina	6,333	5,905	5,991	6,115	6,196	6,880
South Dakota	3,194	3,103	3,176	3,308	3,460	3,483
Tennessee	7,280	7,079	6,597	7,238	7,707	8,498
Texas.....	112,112	113,109	104,284	110,718	104,632	107,704
Utah	2,496	2,471	2,812	2,796	3,023	2,792
Vermont	166	173	177	185	228	299
Virginia.....	5,159	5,109	4,894	5,536	4,692	5,435
Washington	5,562	5,541	5,622	6,022	6,527	6,980
West Virginia	1,939	NA	2,158	1,999	2,090	2,224
Wisconsin	8,376	7,879	8,149	9,038	10,239	12,553
Wyoming	3,296	3,349	2,954	3,110	3,280	3,627
Total.....	537,277	527,169	519,974	547,557	551,519	594,476

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Industrial Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2011		2010			
	February	January	Total	December	November	October
Alabama	12,814	13,892	142,495	13,442	11,804	12,009
Alaska	471	535	6,408	556	589	587
Arizona	1,892	2,105	19,245	1,958	2,003	1,502
Arkansas.....	7,826	8,606	83,061	7,780	6,967	6,579
California	53,236	58,159	703,536	59,072	59,298	64,500
Colorado	12,272	13,393	114,227	11,642	10,230	8,510
Connecticut.....	2,657	2,902	24,117	2,616	1,992	1,811
Delaware	886	1,019	7,983	856	633	520
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,956	7,668	76,522	6,931	5,734	5,445
Georgia.....	12,152	13,582	146,570	12,903	12,248	12,169
Hawaii	27	29	339	26	32	30
Idaho ^a	2,179	2,371	24,195	2,166	2,084	2,099
Illinois.....	26,775	27,286	259,538	27,694	22,483	19,673
Indiana.....	28,898	31,123	278,124	28,894	24,341	22,101
Iowa	14,300	16,461	167,416	15,824	14,370	13,951
Kansas.....	8,917	10,380	108,452	9,894	8,317	7,214
Kentucky.....	9,658	10,879	101,492	10,229	8,511	7,788
Louisiana	68,819	75,942	861,776	78,607	71,753	70,751
Maine.....	2,510	2,835	28,365	2,713	2,547	2,350
Maryland.....	1,662	1,733	23,106	1,634	1,634	1,357
Massachusetts.....	5,038	5,270	42,993	5,169	4,308	3,284
Michigan	16,659	17,023	143,351	15,740	11,975	10,296
Minnesota	15,008	16,386	158,457	15,802	14,310	13,412
Mississippi	9,514	9,802	108,822	9,781	9,500	8,874
Missouri	6,309	7,195	65,554	6,680	5,349	4,792
Montana.....	1,677	1,849	18,478	1,919	1,773	1,653
Nebraska	6,434	7,206	85,024	8,272	6,982	7,115
Nevada	995	963	10,728	918	910	905
New Hampshire	598	692	6,022	731	608	564
New Jersey	4,808	5,665	48,265	4,921	4,319	3,735
New Mexico	1,576	1,522	16,779	1,503	1,441	1,242
New York	8,317	9,373	75,475	8,330	6,770	5,996
North Carolina.....	8,710	9,906	92,321	9,166	8,395	7,762
North Dakota	2,158	2,439	23,762	2,536	2,247	2,186
Ohio	26,350	28,153	268,090	25,769	21,250	21,219
Oklahoma	17,180	17,552	185,823	17,158	14,845	12,084
Oregon	4,927	5,415	55,822	5,056	4,908	4,724
Pennsylvania	17,969	20,078	180,633	17,821	15,435	13,814
Rhode Island	725	752	8,033	835	685	651
South Carolina	6,659	7,062	73,242	6,898	6,408	6,113
South Dakota	3,611	3,725	39,701	3,542	3,410	3,192
Tennessee	8,775	9,838	91,136	9,049	8,138	7,445
Texas	96,402	112,333	1,187,565	104,058	98,184	92,963
Utah	3,194	2,945	32,079	2,914	2,737	2,486
Vermont	306	344	2,909	320	255	241
Virginia.....	NA	NA	62,243	5,654	4,956	3,321
Washington	6,787	7,026	71,280	6,935	6,623	6,260
West Virginia	2,339	2,476	26,023	2,611	2,041	1,980
Wisconsin	12,684	14,833	121,408	13,518	10,973	9,601
Wyoming	3,598	4,005	38,495	4,208	3,605	3,466
Total.....	580,505	640,441	6,517,477	613,253	550,911	522,322

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Industrial Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2010					
	September	August	July	June	May	April
Alabama	11,245	11,212	10,897	11,307	11,465	11,318
Alaska	642	671	538	412	385	409
Arizona	1,312	1,309	1,288	1,328	1,454	1,520
Arkansas.....	6,167	6,046	5,968	6,042	6,364	6,944
California	60,774	60,767	58,568	55,626	58,425	56,011
Colorado	7,079	8,075	8,518	8,326	7,793	8,016
Connecticut.....	1,591	1,632	1,623	1,666	1,758	1,849
Delaware	454	418	455	431	484	564
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,608	6,228	6,026	6,067	6,782	6,654
Georgia.....	11,808	12,183	11,828	11,575	10,899	11,860
Hawaii	26	33	35	28	23	26
Idaho ^a	1,748	1,885	1,849	1,769	1,930	1,993
Illinois.....	18,793	18,295	18,070	16,087	19,611	20,049
Indiana.....	22,422	20,945	20,064	20,544	21,648	21,345
Iowa	13,079	12,417	12,716	12,452	13,246	13,285
Kansas.....	9,263	10,212	9,465	8,002	8,212	8,031
Kentucky	7,967	7,797	7,384	7,428	7,558	7,540
Louisiana	70,074	69,270	71,095	71,963	72,712	69,137
Maine.....	1,980	2,007	2,044	2,214	2,171	2,324
Maryland.....	1,311	1,366	2,318	2,243	1,887	1,969
Massachusetts.....	2,713	2,548	2,289	2,236	2,385	3,155
Michigan	9,783	9,104	8,946	9,023	9,863	12,064
Minnesota	13,334	12,425	11,342	11,527	10,874	11,057
Mississippi	8,259	8,370	8,744	9,047	9,281	8,579
Missouri	4,456	4,792	4,599	4,572	4,836	4,906
Montana.....	1,427	1,255	1,228	1,302	1,380	1,539
Nebraska	6,366	7,334	6,692	6,209	6,666	6,987
Nevada	818	793	778	818	916	978
New Hampshire	417	396	384	391	386	424
New Jersey	3,250	3,362	3,536	3,424	3,616	3,758
New Mexico	1,388	1,434	1,387	1,291	1,303	1,528
New York	5,181	5,236	5,262	4,890	5,018	5,288
North Carolina.....	7,014	7,105	6,773	6,890	6,905	6,938
North Dakota	2,440	1,967	1,470	1,995	2,443	1,609
Ohio	17,959	19,209	20,224	19,852	20,807	22,322
Oklahoma	15,108	14,537	14,777	14,235	15,687	16,632
Oregon	4,309	4,267	4,188	4,478	4,710	4,654
Pennsylvania	12,846	12,888	12,037	13,717	13,697	14,460
Rhode Island	537	556	544	568	588	624
South Carolina	5,862	6,061	5,727	5,905	6,007	5,899
South Dakota	3,102	3,201	3,140	3,115	2,894	3,347
Tennessee	7,097	7,102	6,649	6,574	6,783	6,997
Texas	98,820	100,423	103,192	98,895	99,233	92,707
Utah	2,385	2,432	2,447	2,493	2,628	2,857
Vermont	194	198	198	190	207	222
Virginia.....	3,400	6,335	6,426	7,012	5,556	3,588
Washington	5,540	4,972	5,143	5,572	6,149	5,746
West Virginia	1,961	2,324	2,216	2,042	2,013	1,995
Wisconsin	8,505	8,311	7,792	7,775	8,194	8,890
Wyoming	2,926	2,485	2,656	2,808	3,178	3,022
Total.....	510,741	514,192	511,535	504,356	519,009	513,616

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Industrial Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	12,314	11,853	13,630
Alaska	570	491	559
Arizona	1,769	1,788	2,015
Arkansas.....	7,789	7,998	8,417
California	56,815	55,257	58,425
Colorado	10,873	11,345	13,820
Connecticut.....	2,188	2,581	2,810
Delaware	906	972	1,289
District of Columbia.....	0	0	0
Florida.....	7,127	6,493	7,428
Georgia.....	13,664	12,405	13,028
Hawaii	28	26	26
Idaho ^a	2,258	2,005	2,409
Illinois.....	23,786	25,723	29,274
Indiana.....	23,607	24,883	27,329
Iowa	15,035	14,956	16,085
Kansas.....	9,123	9,828	10,892
Kentucky.....	9,010	9,664	10,616
Louisiana	74,953	67,330	74,131
Maine.....	2,720	2,504	2,790
Maryland.....	2,239	2,437	2,711
Massachusetts.....	3,860	5,677	5,370
Michigan.....	14,580	15,682	16,295
Minnesota	13,895	14,733	15,745
Mississippi	8,855	9,336	10,197
Missouri	6,457	6,992	7,123
Montana.....	1,630	1,575	1,796
Nebraska	7,153	7,471	7,777
Nevada	1,027	884	982
New Hampshire	509	570	643
New Jersey	4,563	4,732	5,049
New Mexico	1,342	1,460	1,458
New York	7,126	7,761	8,617
North Carolina.....	8,362	8,600	8,409
North Dakota.....	1,714	1,629	1,526
Ohio	24,649	26,734	28,094
Oklahoma	16,909	16,861	16,991
Oregon.....	4,933	4,545	5,050
Pennsylvania	16,377	17,903	19,638
Rhode Island.....	735	747	964
South Carolina	6,455	5,912	5,997
South Dakota	3,543	3,706	3,509
Tennessee	8,322	8,557	8,423
Texas.....	101,309	94,623	103,157
Utah	2,692	3,022	2,985
Vermont	275	271	338
Virginia.....	5,253	5,156	5,586
Washington	6,107	5,974	6,257
West Virginia.....	2,183	2,222	2,434
Wisconsin	11,079	12,350	14,420
Wyoming.....	3,233	3,309	3,598
Total.....	571,897	569,533	616,112

^aSmall volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

NA Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17

Table 17. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2010-2012
(Million Cubic Feet)

State	2012	2011				
	January	Total	December	November	October	September
Alabama	32,363	345,214	31,583	31,555	28,121	30,712
Alaska	3,747	39,077	3,652	3,420	3,108	3,318
Arizona	13,283	183,530	9,567	11,786	16,993	22,153
Arkansas.....	9,865	100,670	6,021	5,482	6,770	6,438
California	64,362	609,770	64,543	51,355	52,872	67,543
Colorado	6,826	85,523	8,154	7,220	5,826	5,126
Connecticut.....	8,234	109,109	9,145	9,755	9,719	11,013
Delaware	3,847	39,709	3,764	4,042	3,435	3,516
District of Columbia.....	--	--	--	--	--	--
Florida.....	80,918	1,045,988	74,423	72,370	82,915	100,862
Georgia.....	18,793	196,151	14,523	12,798	18,240	16,686
Hawaii	--	--	--	--	--	--
Idaho.....	1,345	W	1,524	1,225	516	1,029
Illinois.....	4,318	48,532	2,012	1,279	1,610	3,288
Indiana.....	10,306	84,637	9,601	6,926	4,112	4,289
Iowa	538	W	275	198	180	560
Kansas.....	1,476	32,052	871	920	1,168	2,031
Kentucky.....	1,106	15,189	498	639	771	874
Louisiana	17,632	292,592	16,671	18,642	19,415	23,027
Maine.....	3,359	33,550	3,432	2,533	2,676	2,869
Maryland.....	1,013	24,924	1,190	712	818	2,417
Massachusetts.....	12,077	187,284	11,670	13,952	16,957	16,684
Michigan.....	14,004	115,319	10,813	8,813	6,901	5,144
Minnesota	1,765	27,509	1,901	1,057	1,341	1,674
Mississippi	23,000	243,828	19,005	17,706	18,192	19,304
Missouri	2,435	39,257	1,987	1,342	1,843	2,349
Montana.....	W	W	W	W	W	W
Nebraska	58	W	59	61	75	240
Nevada	13,342	162,888	13,861	10,332	13,777	15,898
New Hampshire	5,188	46,771	4,465	4,358	2,835	3,661
New Jersey	14,215	198,972	15,516	15,829	15,913	17,036
New Mexico	5,098	72,355	6,876	4,944	4,874	6,023
New York	33,534	434,699	33,121	31,139	35,213	38,026
North Carolina.....	10,104	89,544	8,503	7,904	6,157	7,145
North Dakota.....	--	W	0	0	W	W
Ohio	15,268	92,147	9,949	6,781	8,241	6,051
Oklahoma	20,647	277,372	17,356	13,357	16,886	23,994
Oregon.....	11,147	60,205	11,540	9,200	6,489	7,989
Pennsylvania	30,348	307,985	28,275	24,240	23,054	27,338
Rhode Island.....	4,766	64,270	4,995	5,966	5,454	6,464
South Carolina	8,828	99,921	7,741	8,107	8,477	9,304
South Dakota	W	W	W	W	W	39
Tennessee	3,079	26,314	2,178	1,524	1,896	1,174
Texas	108,210	1,468,289	111,443	91,894	102,255	136,613
Utah	3,884	40,247	3,954	3,160	3,407	3,751
Vermont	3	49	4	2	4	5
Virginia.....	16,481	143,344	13,998	8,645	12,372	14,175
Washington	4,530	40,930	7,031	6,111	3,043	6,620
West Virginia.....	167	2,579	55	27	11	423
Wisconsin	5,762	47,949	4,501	3,889	3,461	1,544
Wyoming.....	W	W	W	W	W	W
Total.....	651,316	7,601,926	612,288	543,245	578,479	686,445

See footnotes at end of table.

Table 17

**Table 17. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued**

State	2011					
	August	July	June	May	April	March
Alabama	41,236	36,575	32,196	24,532	18,153	20,412
Alaska	3,405	3,180	2,838	2,957	3,360	3,207
Arizona	31,756	25,791	16,790	9,514	11,481	6,323
Arkansas	14,516	15,862	12,699	7,308	5,744	5,559
California	68,537	57,122	36,190	32,095	36,491	41,221
Colorado	8,679	10,442	7,163	7,058	6,908	5,313
Connecticut	11,265	11,036	9,435	8,407	7,057	6,662
Delaware	4,033	5,450	3,733	3,161	3,384	2,882
District of Columbia	--	--	--	--	--	--
Florida	110,677	106,274	102,645	94,403	92,573	75,883
Georgia	27,898	23,105	21,136	16,445	14,438	9,701
Hawaii	--	--	--	--	--	--
Idaho	1,042	854	278	W	449	W
Illinois	7,675	14,646	4,767	4,352	2,391	2,177
Indiana	7,632	11,688	6,104	5,976	6,681	8,492
Iowa	2,613	3,715	748	W	245	530
Kansas	6,062	8,307	5,441	1,656	1,616	1,220
Kentucky	2,363	3,472	1,928	1,810	933	493
Louisiana	35,459	32,631	29,418	27,725	26,081	19,014
Maine	3,533	3,959	2,744	2,830	3,279	1,329
Maryland	2,917	7,064	3,297	2,620	1,403	850
Massachusetts	20,957	21,882	16,190	13,888	17,068	12,785
Michigan	13,257	21,467	8,230	7,912	6,011	8,589
Minnesota	4,615	7,726	1,975	1,092	1,355	1,645
Mississippi	31,670	30,044	25,790	19,156	13,534	13,291
Missouri	7,029	8,769	4,737	2,083	1,571	2,658
Montana	W	W	W	W	W	W
Nebraska	1,183	1,935	428	W	90	249
Nevada	19,509	18,445	13,776	12,576	11,244	11,602
New Hampshire	4,181	4,893	2,729	3,864	4,000	3,904
New Jersey	19,037	23,732	18,383	15,808	15,969	13,162
New Mexico	8,569	8,828	6,863	5,197	4,572	4,924
New York	48,667	57,401	39,494	32,699	30,000	32,859
North Carolina	10,843	14,017	10,557	8,125	3,724	4,418
North Dakota	W	W	W	W	W	W
Ohio	10,017	12,175	6,855	7,556	3,616	9,070
Oklahoma	42,773	45,353	32,609	18,795	16,063	14,071
Oregon	5,142	2,247	956	1,370	2,707	2,708
Pennsylvania	30,841	35,936	27,003	25,645	21,752	25,824
Rhode Island	5,989	6,381	5,364	5,141	3,751	5,553
South Carolina	10,613	11,148	9,307	8,751	7,220	6,601
South Dakota	W	778	W	W	W	W
Tennessee	2,006	4,420	3,617	4,503	1,670	679
Texas	201,591	185,562	149,601	113,936	105,581	80,376
Utah	4,426	4,268	2,283	2,938	2,775	2,692
Vermont	3	4	6	7	0	5
Virginia	16,836	21,654	13,327	7,464	5,011	8,228
Washington	5,737	2,406	1,031	1,066	1,356	1,269
West Virginia	356	621	436	422	46	46
Wisconsin	5,811	8,617	3,720	4,190	2,539	3,972
Wyoming	W	W	W	W	W	W
Total	923,427	942,201	704,996	577,755	525,956	482,693

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2011		2010			
	February	January	Total	December	November	October
Alabama	23,106	27,034	281,722	28,293	19,702	22,719
Alaska	3,021	3,611	39,732	3,628	3,010	3,517
Arizona	9,690	11,685	224,430	12,934	15,010	22,024
Arkansas	6,444	7,828	96,553	6,654	2,772	6,474
California	50,343	51,459	736,092	60,297	64,944	76,902
Colorado	6,426	7,208	92,657	6,795	6,475	6,849
Connecticut	7,827	7,788	85,144	6,603	8,856	7,094
Delaware	1,611	697	24,383	705	1,448	2,324
District of Columbia	--	--	--	--	--	--
Florida	62,617	70,344	981,750	75,769	64,521	83,333
Georgia	9,096	12,087	175,082	14,376	9,732	9,472
Hawaii	--	--	--	--	--	--
Idaho	461	579	12,375	894	963	1,440
Illinois	1,723	2,612	45,900	2,584	792	818
Indiana	5,565	7,572	61,242	8,190	4,490	4,232
Iowa	381	629	12,560	952	421	204
Kansas	1,552	1,208	27,907	1,251	857	1,358
Kentucky	468	941	19,284	2,652	469	208
Louisiana	21,849	22,660	270,528	18,961	13,928	20,855
Maine	1,615	2,752	40,392	3,489	2,875	3,493
Maryland	734	903	30,728	1,427	616	694
Massachusetts	11,969	13,284	185,842	13,925	13,539	13,633
Michigan	7,777	10,405	113,245	10,925	6,101	6,876
Minnesota	1,171	1,957	36,076	1,903	2,131	2,569
Mississippi	15,836	20,300	235,250	20,103	14,085	13,309
Missouri	1,822	3,067	40,216	2,876	1,374	2,061
Montana	W	W	705	396	28	91
Nebraska	84	92	3,949	71	112	96
Nevada	10,368	11,500	175,837	11,491	12,374	12,620
New Hampshire	4,543	3,337	38,937	4,249	5,594	2,947
New Jersey	13,785	14,803	199,059	15,826	14,170	14,545
New Mexico	5,223	5,462	70,694	5,946	4,785	4,657
New York	27,073	29,007	425,488	29,538	32,672	31,458
North Carolina	3,482	4,669	73,072	6,013	4,250	4,621
North Dakota	W	W	2	0	0	0
Ohio	4,814	7,022	58,161	7,467	5,176	5,657
Oklahoma	16,402	19,713	288,986	21,000	14,084	19,147
Oregon	3,615	6,240	108,827	10,219	10,535	10,111
Pennsylvania	19,874	18,203	245,559	22,491	22,643	19,980
Rhode Island	3,864	5,348	57,122	4,858	3,448	5,020
South Carolina	5,299	7,353	86,830	8,175	5,583	7,610
South Dakota	W	W	1,600	3	10	128
Tennessee	341	2,306	22,156	4,357	1,543	1,584
Texas	92,164	97,274	1,348,656	82,213	79,635	90,456
Utah	3,275	3,315	48,399	3,635	4,220	3,582
Vermont	4	5	55	5	4	6
Virginia	10,380	11,254	139,755	13,441	9,771	13,553
Washington	1,593	3,667	79,535	4,475	5,325	8,267
West Virginia	39	96	1,480	202	48	17
Wisconsin	2,839	2,866	42,639	1,961	1,366	1,704
Wyoming	W	W	592	55	53	49
Total	482,223	542,216	7,387,184	564,274	496,539	570,363

See footnotes at end of table.

Table 17

**Table 17. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued**

State	2010					
	September	August	July	June	May	April
Alabama	25,629	35,283	32,168	28,533	20,433	13,842
Alaska	3,069	3,312	2,982	2,721	3,467	3,583
Arizona	27,946	33,649	31,990	21,045	12,327	15,326
Arkansas	9,548	17,112	14,801	12,631	7,170	3,120
California	69,752	76,275	64,051	37,085	39,236	54,721
Colorado	6,771	9,298	10,452	8,681	5,821	6,928
Connecticut	8,296	8,895	10,500	7,849	6,385	4,079
Delaware	2,762	3,574	4,614	3,163	2,114	1,133
District of Columbia	--	--	--	--	--	--
Florida	97,094	99,861	99,787	98,855	94,081	70,615
Georgia	16,787	27,114	25,582	20,307	11,679	8,284
Hawaii	--	--	--	--	--	--
Idaho	1,454	1,588	784	21	196	1,252
Illinois	2,598	12,470	11,666	5,663	3,042	1,163
Indiana	4,265	8,741	9,089	5,682	3,576	2,097
Iowa	506	3,093	3,367	1,316	604	331
Kansas	1,955	6,136	5,553	3,686	1,422	1,227
Kentucky	1,439	3,949	3,560	2,396	1,411	379
Louisiana	28,403	39,507	33,478	29,669	23,621	17,191
Maine	4,216	4,817	4,930	4,001	3,224	1,767
Maryland	3,917	5,565	8,565	4,795	1,942	1,233
Massachusetts	17,385	21,399	24,214	17,839	16,778	12,507
Michigan	6,074	18,151	18,851	13,077	9,736	5,517
Minnesota	1,518	7,186	6,626	2,913	3,960	1,412
Mississippi	20,549	31,018	28,351	24,203	19,090	13,440
Missouri	2,310	8,418	7,821	5,375	1,877	416
Montana	49	7	25	73	24	8
Nebraska	139	1,436	902	544	165	90
Nevada	15,224	18,189	21,674	15,230	14,274	13,468
New Hampshire	4,535	4,601	4,510	3,268	1,894	692
New Jersey	18,061	22,183	27,075	20,144	15,679	13,172
New Mexico	6,028	8,068	7,792	6,750	4,536	4,895
New York	43,251	51,302	57,123	41,211	31,856	28,073
North Carolina	5,803	10,299	12,003	10,952	5,787	3,098
North Dakota	0	0	0	0	0	0
Ohio	3,766	10,740	9,546	5,438	3,725	2,345
Oklahoma	27,479	40,946	36,597	32,709	21,659	16,683
Oregon	11,428	12,010	8,245	621	3,601	9,553
Pennsylvania	24,101	28,780	34,048	24,215	15,731	16,335
Rhode Island	5,217	6,563	5,900	5,607	4,146	4,089
South Carolina	9,688	11,420	11,253	9,932	7,860	4,040
South Dakota	50	765	449	176	3	14
Tennessee	1,422	3,829	4,553	2,209	948	119
Texas	124,090	180,946	150,260	140,968	118,372	94,977
Utah	4,255	4,853	4,775	3,242	3,292	3,681
Vermont	6	2	5	5	4	3
Virginia	13,407	18,204	21,682	16,095	8,162	4,051
Washington	12,041	13,427	7,516	661	1,919	8,889
West Virginia	187	360	287	97	72	53
Wisconsin	2,189	7,624	7,152	3,968	2,726	1,560
Wyoming	63	37	31	45	36	30
Total	696,723	943,002	897,182	705,665	559,665	471,481

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	16,230	18,112	20,779
Alaska	3,459	3,210	3,774
Arizona	13,644	9,482	9,053
Arkansas	3,682	5,152	7,438
California	65,509	60,737	66,583
Colorado	8,090	7,819	8,678
Connecticut	4,381	5,366	6,840
Delaware	874	750	921
District of Columbia	--	--	--
Florida	67,054	62,631	68,150
Georgia	8,032	11,638	12,077
Hawaii	--	--	--
Idaho	1,454	1,352	976
Illinois	1,180	1,560	2,363
Indiana	3,299	3,514	4,068
Iowa	268	623	873
Kansas	1,134	977	2,351
Kentucky	276	436	2,109
Louisiana	13,837	11,933	19,144
Maine	1,825	2,511	3,244
Maryland	618	581	775
Massachusetts	11,152	10,732	12,740
Michigan	4,846	5,005	8,086
Minnesota	1,090	1,984	2,785
Mississippi	14,904	17,303	18,894
Missouri	1,194	2,785	3,709
Montana	3	0	1
Nebraska	128	104	163
Nevada	14,025	13,053	14,216
New Hampshire	1,534	2,091	3,020
New Jersey	11,080	12,593	14,530
New Mexico	5,634	5,575	6,028
New York	26,200	25,493	27,311
North Carolina	2,555	3,096	4,595
North Dakota	0	0	0
Ohio	1,047	1,234	2,020
Oklahoma	15,249	19,240	24,193
Oregon	11,107	10,336	11,061
Pennsylvania	15,250	10,777	11,208
Rhode Island	3,802	3,765	4,706
South Carolina	3,087	3,717	4,465
South Dakota	1	1	1
Tennessee	53	154	1,385
Texas	78,244	99,935	108,561
Utah	4,195	4,015	4,655
Vermont	6	5	4
Virginia	3,866	9,062	8,462
Washington	8,693	4,793	3,529
West Virginia	23	53	83
Wisconsin	3,008	4,269	5,112
Wyoming	42	60	92
Total	456,864	479,615	545,811

^a The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

^w Not applicable.

^w Withheld.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

Table 18. Natural Gas Deliveries to All Consumers, by State, 2010-2012
 (Million Cubic Feet)

State	2012	2011				
	January	Total	December	November	October	September
Alabama	56,012	553,988	54,012	50,222	44,232	44,701
Alaska	NA	NA	8,720	NA	6,617	5,827
Arizona	NA	NA	22,728	19,578	22,373	26,538
Arkansas.....	29,486	NA	23,198	18,097	17,692	15,915
California	NA	NA	226,750	NA	162,718	170,852
Colorado	NA	NA	NA	NA	NA	NA
Connecticut.....	24,171	NA	22,086	19,364	NA	16,127
Delaware	NA	NA	NA	NA	NA	6,246
District of Columbia.....	NA	NA	4,174	2,685	2,142	NA
Florida.....	96,962	1,199,300	89,357	85,489	95,226	111,782
Georgia.....	59,120	512,601	50,158	41,248	41,125	34,423
Hawaii	239	2,616	217	205	201	231
Idaho	NA	NA	10,862	8,805	5,492	4,684
Illinois.....	136,919	NA	115,497	84,766	NA	41,655
Indiana.....	82,620	626,662	72,172	55,291	44,502	36,220
Iowa	35,192	293,271	31,844	25,901	20,250	17,773
Kansas.....	NA	237,092	25,592	18,643	12,895	12,226
Kentucky.....	26,671	203,571	22,335	16,798	14,032	10,843
Louisiana	102,944	1,226,571	105,884	97,154	94,052	95,550
Maine.....	7,307	68,630	7,041	5,555	5,392	5,194
Maryland.....	26,509	NA	23,669	15,758	11,233	8,799
Massachusetts.....	51,313	NA	NA	36,606	NA	NA
Michigan.....	107,174	744,095	91,079	65,063	46,085	29,251
Minnesota	53,422	409,157	48,238	36,668	24,635	19,653
Mississippi	NA	NA	33,718	29,317	NA	30,040
Missouri	36,957	264,695	32,619	21,815	14,305	11,328
Montana.....	8,367	NA	8,432	6,707	4,198	2,735
Nebraska	NA	NA	17,677	14,083	10,892	NA
Nevada	25,377	245,630	25,771	17,977	18,430	19,636
New Hampshire	8,564	NA	7,268	6,291	4,118	NA
New Jersey	81,968	NA	69,377	53,886	NA	35,098
New Mexico	NA	NA	17,192	10,967	8,496	9,239
New York	147,292	1,199,068	125,395	93,377	80,135	65,884
North Carolina.....	41,522	NA	33,066	27,983	21,333	18,059
North Dakota.....	6,079	50,510	5,588	4,962	3,788	2,934
Ohio	118,024	793,985	94,613	66,396	50,228	35,548
Oklahoma	54,645	NA	51,816	38,689	NA	42,403
Oregon	28,317	NA	29,047	NA	NA	14,324
Pennsylvania	110,991	857,581	94,202	71,211	58,191	49,865
Rhode Island.....	NA	NA	NA	9,031	7,470	7,747
South Carolina	24,246	NA	20,863	19,684	17,874	17,030
South Dakota	7,202	64,889	6,905	5,871	4,487	3,866
Tennessee	32,003	242,122	29,225	21,002	15,844	11,794
Texas	279,075	NA	285,534	229,598	225,185	256,240
Utah	24,225	NA	NA	NA	9,709	9,127
Vermont	1,352	NA	1,083	NA	555	343
Virginia.....	45,475	NA	39,590	28,208	26,255	NA
Washington	33,838	NA	35,731	NA	19,143	16,782
West Virginia.....	10,170	NA	9,163	6,686	5,345	NA
Wisconsin	55,006	390,311	46,576	35,513	25,061	16,836
Wyoming.....	8,139	67,578	8,167	6,614	5,456	3,809
Total	2,533,007	22,300,210	2,321,721	1,831,386	1,576,846	1,479,663

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to All Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2011					
	August	July	June	May	April	March
Alabama	54,559	49,418	45,715	38,652	33,366	38,930
Alaska	5,358	4,884	4,726	5,374	6,995	7,772
Arizona	36,048	30,290	21,776	NA	18,373	15,559
Arkansas	23,437	NA	21,603	17,557	18,672	NA
California	170,054	156,973	142,734	144,644	156,679	NA
Colorado	NA	NA	20,629	26,919	30,477	35,652
Connecticut	16,511	16,267	14,689	14,856	17,578	21,224
Delaware	NA	7,578	NA	NA	5,655	6,515
District of Columbia	NA	1,069	NA	1,220	2,440	3,824
Florida	122,187	117,444	113,939	106,132	104,703	89,484
Georgia	45,594	40,194	38,534	36,016	35,475	39,593
Hawaii	208	210	218	226	232	220
Idaho	3,860	3,794	NA	4,228	6,384	7,117
Illinois	41,734	48,198	39,994	53,521	71,770	107,863
Indiana	37,581	41,594	35,086	40,914	46,328	64,607
Iowa	18,353	19,074	16,316	17,930	21,670	29,924
Kansas	18,326	20,595	16,943	13,373	16,715	21,801
Kentucky	12,090	12,667	11,856	13,293	13,653	20,593
Louisiana	108,690	104,036	101,534	105,531	101,778	100,065
Maine	5,793	6,279	4,964	5,428	5,593	5,068
Maryland	NA	13,079	9,712	10,501	13,125	21,631
Massachusetts	NA	29,486	NA	27,385	36,783	45,265
Michigan	33,273	41,727	28,802	37,812	59,638	91,279
Minnesota	22,146	24,840	19,690	23,160	30,550	46,683
Mississippi	42,188	40,412	36,796	30,571	24,505	27,404
Missouri	15,149	16,632	13,362	13,035	14,817	28,131
Montana	NA	2,515	2,825	3,633	5,117	7,544
Nebraska	10,634	10,818	9,368	9,579	11,479	17,391
Nevada	23,241	22,302	18,170	17,650	17,613	20,257
New Hampshire	5,079	5,727	3,702	5,059	5,893	6,767
New Jersey	NA	NA	NA	37,068	50,169	69,823
New Mexico	11,760	12,200	10,664	9,862	NA	13,232
New York	79,095	85,828	70,127	69,921	92,611	131,988
North Carolina	NA	24,096	20,943	19,792	17,205	26,584
North Dakota	2,120	2,486	3,132	3,496	4,177	5,616
Ohio	39,048	38,144	35,782	46,463	59,362	97,919
Oklahoma	59,659	62,852	NA	39,073	40,804	NA
Oregon	11,432	8,482	8,045	10,699	14,756	16,718
Pennsylvania	52,726	56,619	49,241	53,233	64,618	93,900
Rhode Island	7,257	NA	6,499	6,947	6,642	10,402
South Carolina	18,635	18,664	16,811	NA	16,070	18,553
South Dakota	3,718	4,384	3,781	4,309	5,363	6,634
Tennessee	12,394	14,511	13,429	16,277	16,697	22,287
Texas	329,835	314,499	NA	243,837	233,069	227,303
Utah	9,477	NA	NA	12,305	15,328	16,574
Vermont	316	318	348	443	877	1,101
Virginia	NA	30,871	22,890	18,738	18,969	32,015
Washington	15,566	12,205	12,140	15,844	21,554	24,617
West Virginia	3,709	NA	4,162	4,682	5,590	8,498
Wisconsin	19,152	21,245	17,050	23,470	30,983	45,137
Wyoming	3,813	3,872	3,693	4,802	5,515	6,428
Total	1,706,635	1,709,967	1,493,705	1,504,201	1,664,931	2,052,650

See footnotes at end of table.

Table 18. Natural Gas Deliveries to All Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2011		2010			
	February	January	Total	December	November	October
Alabama	45,069	55,113	492,516	54,055	36,631	36,719
Alaska	8,387	9,251	80,798	9,659	7,354	6,881
Arizona	22,776	26,186	315,791	23,985	23,002	27,087
Arkansas	26,646	30,308	256,099	23,997	14,500	16,461
California	196,937	207,402	2,196,916	213,454	193,275	191,074
Colorado	47,997	53,148	396,037	45,364	39,916	25,516
Connecticut	25,764	27,243	192,701	21,463	18,033	12,841
Delaware	5,741	6,090	54,684	5,493	4,001	3,953
District of Columbia	4,600	6,017	33,089	6,347	3,218	1,886
Florida	76,621	86,936	1,131,212	91,834	75,939	93,510
Georgia	45,044	65,198	521,682	67,079	38,368	29,527
Hawaii	213	235	2,625	216	208	208
Idaho	8,643	9,930	75,650	9,545	8,257	5,748
Illinois	127,619	161,063	920,056	143,843	82,320	47,528
Indiana	68,219	84,150	552,772	79,380	50,018	35,899
Iowa	32,918	41,318	300,051	37,416	26,734	19,194
Kansas	27,270	32,713	242,726	28,582	18,030	11,379
Kentucky	23,400	32,010	211,994	31,985	17,031	11,545
Louisiana	101,105	111,191	1,204,116	108,638	90,519	94,609
Maine	5,328	6,993	75,821	7,321	6,183	6,321
Maryland	24,669	33,932	205,452	33,357	16,555	9,735
Massachusetts	50,410	58,733	426,458	51,076	36,488	27,847
Michigan	99,701	120,386	713,545	103,737	61,728	38,871
Minnesota	50,202	62,692	407,503	56,644	39,323	26,480
Mississippi	32,230	39,350	392,411	37,374	26,848	24,130
Missouri	35,723	47,779	274,357	40,422	21,346	12,881
Montana	8,178	8,758	60,518	8,850	6,913	3,979
Nebraska	18,303	22,371	161,281	19,369	14,246	9,618
Nevada	20,679	23,904	256,277	21,507	19,033	17,015
New Hampshire	7,941	7,266	60,138	7,464	7,692	4,385
New Jersey	78,567	97,725	648,100	92,690	56,676	40,294
New Mexico	NA	16,977	148,107	15,666	10,353	7,969
New York	141,911	162,796	1,182,328	150,750	103,602	74,413
North Carolina	28,486	41,734	296,168	44,993	24,848	17,376
North Dakota	5,641	6,569	44,603	6,268	4,750	3,268
Ohio	104,289	126,193	766,506	113,461	68,181	48,220
Oklahoma	NA	58,619	582,363	51,438	33,865	34,116
Oregon	18,998	22,962	232,918	25,373	23,576	18,665
Pennsylvania	97,855	115,919	791,783	108,260	73,107	52,057
Rhode Island	9,553	12,111	92,653	10,965	6,949	7,060
South Carolina	18,823	26,294	216,357	26,634	16,831	15,944
South Dakota	7,250	8,319	65,140	7,651	6,039	4,403
Tennessee	27,946	40,716	243,820	37,286	19,841	13,576
Texas	NA	NA	2,954,516	237,411	207,000	201,903
Utah	21,418	25,974	185,193	21,064	18,847	11,073
Vermont	1,219	1,406	8,428	1,177	801	581
Virginia	NA	NA	359,223	50,767	29,430	24,101
Washington	27,796	31,289	278,278	30,116	28,137	23,411
West Virginia	9,678	12,365	79,432	12,253	7,154	4,710
Wisconsin	49,106	60,182	369,943	53,777	33,653	21,524
Wyoming	7,363	8,046	63,188	7,642	6,430	4,753
Total	2,273,830	2,684,675	21,824,325	2,495,099	1,783,776	1,482,242

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to All Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2010					
	September	August	July	June	May	April
Alabama	38,494	48,218	44,782	41,760	34,246	30,104
Alaska	5,312	5,278	4,767	4,437	5,620	6,890
Arizona	32,334	37,862	36,405	25,977	18,279	22,828
Arkansas.....	18,442	25,745	23,271	21,404	16,657	15,864
California	173,044	175,208	162,282	136,777	151,071	177,806
Colorado	18,832	22,242	23,402	21,815	23,774	30,442
Connecticut.....	12,629	13,483	14,837	12,386	12,417	11,656
Delaware	3,966	4,824	5,861	4,363	3,555	3,006
District of Columbia.....	1,094	1,063	1,072	1,106	1,279	1,737
Florida.....	106,803	110,248	110,016	109,307	105,953	83,893
Georgia.....	34,171	44,775	42,844	37,424	29,148	28,800
Hawaii	196	225	234	220	205	240
Idaho	4,520	4,355	3,564	3,252	4,435	6,521
Illinois.....	37,891	44,854	43,750	38,139	46,337	59,804
Indiana.....	31,733	34,197	33,593	30,978	32,393	32,846
Iowa	16,766	18,316	19,054	17,079	18,558	19,990
Kansas.....	13,185	18,445	17,293	14,337	12,935	16,006
Kentucky.....	11,493	13,651	12,797	11,723	11,218	11,362
Louisiana	101,161	111,327	107,151	104,422	99,378	91,083
Maine.....	6,451	7,070	7,216	6,479	5,768	4,648
Maryland.....	9,823	11,401	14,533	11,419	9,550	11,007
Massachusetts.....	26,355	31,141	31,924	26,449	28,223	29,441
Michigan	27,493	37,120	38,320	35,216	40,210	55,008
Minnesota	20,431	24,698	22,691	20,310	24,036	23,887
Mississippi	30,328	40,880	38,619	34,880	30,061	24,747
Missouri	10,401	16,625	15,741	13,972	12,130	14,611
Montana.....	2,706	2,265	2,364	2,953	3,960	4,827
Nebraska	8,032	10,313	9,426	8,944	9,753	12,727
Nevada	18,965	21,741	25,385	19,669	19,677	20,436
New Hampshire	5,378	5,446	5,300	4,156	2,970	2,178
New Jersey	35,518	40,690	42,829	36,884	37,151	39,979
New Mexico	9,055	11,117	10,842	10,253	9,201	12,389
New York	71,627	79,651	84,740	69,996	71,541	80,287
North Carolina.....	16,263	20,403	21,588	20,764	16,336	14,666
North Dakota	3,082	2,454	1,888	2,486	3,355	2,735
Ohio	32,589	39,139	39,073	35,703	39,785	49,820
Oklahoma	45,113	57,886	54,020	49,980	41,504	42,247
Oregon	17,658	18,190	14,664	8,529	13,043	20,644
Pennsylvania	46,089	50,049	54,085	47,212	43,500	52,833
Rhode Island	6,546	7,887	7,002	6,874	5,811	6,244
South Carolina	17,287	19,110	18,649	17,455	15,656	12,532
South Dakota	3,789	4,444	4,109	3,880	4,063	4,842
Tennessee	11,527	13,614	14,118	12,031	11,445	14,692
Texas	239,189	296,972	269,809	257,193	236,743	216,476
Utah	9,374	9,779	10,123	10,215	12,533	16,852
Vermont	348	335	344	376	488	685
Virginia.....	21,394	28,315	32,468	27,550	18,737	15,206
Washington	21,679	22,499	17,054	12,529	16,635	25,980
West Virginia	3,654	4,182	3,898	3,486	4,407	5,141
Wisconsin	16,425	20,799	19,768	17,788	19,421	22,545
Wyoming	3,619	3,042	3,301	3,835	4,890	5,241
Total	1,460,255	1,693,575	1,642,866	1,476,372	1,440,038	1,516,430

See footnotes at end of table.

Table 18. Natural Gas Deliveries to All Consumers, by State, 2010-2012
 (Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	38,398	41,414	47,694
Alaska	7,943	7,395	9,262
Arizona	24,137	21,099	22,796
Arkansas	22,875	26,383	30,502
California	196,635	201,972	224,319
Colorado	41,283	48,553	54,897
Connecticut	16,468	21,382	25,105
Delaware	4,213	5,312	6,138
District of Columbia	3,272	5,306	5,710
Florida	82,303	77,174	84,233
Georgia	44,837	58,803	65,906
Hawaii	218	213	242
Idaho	7,929	8,055	9,471
Illinois	101,678	124,146	149,768
Indiana	48,952	65,696	77,087
Iowa	29,347	35,474	42,124
Kansas	25,126	30,003	37,405
Kentucky	19,615	27,773	31,801
Louisiana	98,614	90,812	106,402
Maine	5,295	5,938	7,131
Maryland	18,819	27,369	31,884
Massachusetts	37,333	46,582	53,598
Michigan	73,821	93,557	108,464
Minnesota	37,257	50,178	61,567
Mississippi	30,676	35,400	38,468
Missouri	29,473	40,078	46,677
Montana	5,950	7,261	8,488
Nebraska	18,117	19,277	21,459
Nevada	22,918	23,185	26,744
New Hampshire	3,785	4,922	6,463
New Jersey	56,094	77,522	91,772
New Mexico	15,336	17,432	18,493
New York	111,066	135,971	148,685
North Carolina	23,668	35,317	39,947
North Dakota	4,043	4,909	5,366
Ohio	77,674	107,752	115,110
Oklahoma	49,184	57,212	65,796
Oregon	23,028	22,753	26,796
Pennsylvania	75,856	90,348	98,388
Rhode Island	7,653	8,947	10,716
South Carolina	15,738	19,059	21,464
South Dakota	6,300	7,439	8,184
Tennessee	26,757	32,613	36,321
Texas	236,399	266,312	289,107
Utah	18,891	20,223	26,218
Vermont	897	1,126	1,270
Virginia	25,113	41,813	44,330
Washington	27,624	25,040	27,574
West Virginia	7,936	10,809	11,802
Wisconsin	35,856	48,052	60,334
Wyoming	6,045	6,564	7,825
Total	1,948,445	2,287,924	2,597,303

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, and Form EIA-923, "Power Plant Operations Report."

Table 19**Table 19. Average Citygate Price, by State, 2010-2012**
(Dollars per Thousand Cubic Feet)

State	2012	2011				
	January	Total	December	November	October	September
Alabama	4.84	5.67	5.12	5.11	5.55	5.96
Alaska	6.37	6.53	6.39	6.18	6.09	5.91
Arizona	5.15	NA	5.01	5.48	5.03	5.41
Arkansas.....	5.26	NA	5.09	5.65	7.78	NA
California	3.66	4.47	3.94	4.13	4.41	4.66
Colorado	3.96	4.86	4.23	4.54	5.30	6.14
Connecticut.....	4.69	NA	5.14	5.24	5.45	6.44
Delaware	NA	NA	4.62	4.81	NA	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	4.32	5.07	4.87	4.79	4.79	5.05
Georgia.....	4.63	NA	4.88	4.98	5.08	5.35
Hawaii	29.69	31.58	29.31	30.74	32.85	32.66
Idaho.....	4.63	4.65	4.60	4.66	4.77	5.15
Illinois.....	3.95	5.09	4.65	4.65	4.74	5.68
Indiana.....	4.25	4.99	4.73	4.82	4.47	4.48
Iowa	5.03	NA	4.92	4.94	4.62	4.81
Kansas.....	4.14	5.53	4.68	4.95	6.58	8.25
Kentucky.....	4.24	5.18	5.20	5.19	4.68	4.54
Louisiana	4.60	5.66	4.48	4.76	5.31	5.70
Maine.....	7.19	NA	NA	NA	NA	NA
Maryland.....	5.49	NA	6.14	6.09	6.94	7.42
Massachusetts.....	5.56	NA	6.08	5.77	6.87	9.54
Michigan.....	5.95	6.18	5.97	6.02	5.70	5.50
Minnesota	4.29	5.04	4.57	4.94	4.68	5.25
Mississippi	NA	NA	4.82	NA	NA	5.08
Missouri	4.87	5.85	4.91	5.24	6.44	7.48
Montana.....	4.54	5.11	4.85	4.78	5.73	5.82
Nebraska	4.38	5.11	4.33	4.74	4.89	5.58
Nevada	NA	NA	NA	6.80	6.94	NA
New Hampshire	NA	NA	NA	7.90	NA	12.05
New Jersey	7.03	7.53	7.19	7.82	6.99	7.52
New Mexico	3.90	4.52	3.93	4.17	4.25	4.45
New York	5.06	6.04	5.32	6.16	5.60	6.14
North Carolina.....	4.32	5.45	4.42	4.72	5.52	5.74
North Dakota	NA	5.06	5.08	5.18	4.80	4.94
Ohio	4.64	NA	4.84	5.33	5.26	5.22
Oklahoma	4.96	5.67	5.18	6.28	6.59	6.60
Oregon.....	4.81	5.84	4.94	5.28	6.45	7.57
Pennsylvania	5.31	6.26	5.95	5.71	6.17	7.74
Rhode Island	7.30	8.22	7.82	8.58	10.47	11.78
South Carolina	4.49	5.67	4.77	4.98	5.63	5.92
South Dakota	4.87	5.21	4.93	5.04	4.61	5.32
Tennessee	4.35	5.22	4.66	4.93	5.08	5.49
Texas	5.21	5.38	4.71	4.75	5.41	5.96
Utah	5.26	5.68	5.33	4.82	5.01	5.87
Vermont	7.38	7.98	7.26	7.11	7.48	8.93
Virginia.....	5.38	NA	5.85	NA	7.55	8.63
Washington	4.40	5.55	4.75	4.99	5.44	6.82
West Virginia	5.33	5.91	5.56	5.65	5.51	5.95
Wisconsin	5.03	5.65	5.26	5.45	5.40	6.51
Wyoming	4.07	NA	4.25	4.27	4.20	4.52
Total	4.86	5.62	5.03	5.25	5.43	5.92

See footnotes at end of table.

Table 19. Average Citygate Price, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011					
	August	July	June	May	April	March
Alabama	6.32	6.51	6.33	6.12	6.17	5.69
Alaska	5.44	5.46	6.36	6.74	7.10	6.61
Arizona	6.57	5.90	6.24	6.03	5.74	NA
Arkansas.....	11.13	10.41	9.68	8.35	7.50	6.12
California	4.84	4.89	4.78	4.67	4.52	4.32
Colorado	6.18	5.97	6.10	5.28	5.06	4.75
Connecticut.....	7.62	6.85	7.38	NA	5.87	5.66
Delaware	5.40	5.58	6.40	5.51	5.41	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	5.08	5.01	5.20	4.81	5.18	5.06
Georgia.....	5.69	5.95	5.66	5.72	5.53	5.25
Hawaii	31.79	34.57	33.36	32.20	35.32	33.40
Idaho.....	5.32	5.21	4.86	4.83	4.06	4.55
Illinois.....	6.19	5.52	5.50	5.10	5.14	5.37
Indiana.....	5.15	4.87	5.42	4.84	5.08	5.35
Iowa	5.71	NA	5.51	5.35	4.91	5.35
Kansas.....	7.45	7.64	7.42	7.25	6.05	5.06
Kentucky.....	4.89	5.24	6.37	5.44	5.44	5.17
Louisiana	6.42	6.50	6.27	6.26	6.19	5.49
Maine.....	NA	11.61	NA	9.97	7.53	8.65
Maryland.....	7.57	NA	7.90	7.37	6.44	5.93
Massachusetts.....	11.08	11.35	NA	7.84	7.25	6.57
Michigan.....	5.88	5.79	5.83	5.98	5.73	6.54
Minnesota	5.95	6.00	5.98	5.17	4.91	5.02
Mississippi	5.41	5.46	5.23	5.15	4.89	4.74
Missouri	8.72	9.17	8.69	7.23	6.96	5.56
Montana.....	6.73	5.96	5.67	5.36	5.25	5.15
Nebraska	5.82	5.36	5.78	5.27	5.35	5.22
Nevada	NA	8.64	7.86	7.36	6.94	7.17
New Hampshire	NA	10.55	NA	7.95	7.72	8.30
New Jersey	7.69	8.00	7.65	7.22	7.15	7.56
New Mexico	4.75	4.79	4.70	4.51	4.87	4.95
New York	6.38	6.60	6.25	5.74	6.14	6.36
North Carolina.....	6.26	5.81	6.24	6.01	5.79	5.25
North Dakota	5.22	5.11	5.20	4.49	4.81	5.07
Ohio	5.65	5.22	5.84	5.78	5.28	NA
Oklahoma	6.87	6.51	6.32	6.45	5.79	5.72
Oregon.....	7.62	7.56	6.68	6.22	5.83	5.69
Pennsylvania	7.81	7.53	7.86	7.19	6.38	5.88
Rhode Island	11.74	11.25	11.16	9.80	7.09	7.03
South Carolina	6.38	6.49	6.78	6.39	6.27	5.36
South Dakota	6.18	6.27	5.98	5.23	5.02	5.17
Tennessee	5.88	5.93	5.88	5.41	5.68	5.21
Texas	5.68	5.77	5.77	5.70	5.54	5.70
Utah	6.04	6.06	5.21	5.71	5.48	6.32
Vermont	9.79	9.21	9.75	8.87	8.69	8.04
Virginia.....	9.04	NA	8.37	7.95	6.84	6.22
Washington	7.26	7.10	6.57	6.03	5.24	5.51
West Virginia	6.26	6.11	5.92	5.83	5.35	6.19
Wisconsin	7.31	6.93	7.07	6.02	5.45	5.49
Wyoming	5.11	5.14	NA	4.83	4.68	4.92
Total	6.19	6.12	6.08	5.78	5.61	5.68

See footnotes at end of table.

Table 19. Average Citygate Price, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011		2010			
	February	January	Total	December	November	October
Alabama	5.58	5.47	6.46	5.54	6.23	6.58
Alaska	7.27	6.94	6.67	6.57	6.40	6.57
Arizona	6.23	6.44	6.59	6.67	6.01	5.51
Arkansas.....	5.65	5.38	6.76	6.15	8.93	9.86
California	4.54	4.51	4.86	4.74	3.85	4.22
Colorado	4.86	4.66	5.26	4.69	4.18	5.19
Connecticut.....	5.93	5.74	6.58	5.82	5.35	6.23
Delaware	5.82	NA	5.67	5.23	4.43	4.19
District of Columbia.....	--	--	--	--	--	--
Florida.....	5.34	5.34	5.49	5.21	4.66	4.76
Georgia.....	NA	4.80	5.93	5.18	5.28	5.40
Hawaii	28.04	25.35	22.94	24.57	23.53	28.74
Idaho.....	4.56	4.75	4.82	4.80	4.88	5.18
Illinois.....	4.94	5.11	5.52	4.98	4.81	4.67
Indiana.....	5.14	5.16	5.52	5.39	4.52	4.39
Iowa	5.50	5.65	5.69	4.93	5.27	4.38
Kansas.....	5.33	4.95	6.08	5.01	5.12	6.92
Kentucky.....	5.41	5.15	5.69	5.43	4.85	5.14
Louisiana	5.99	5.69	5.43	4.98	5.01	4.89
Maine.....	7.24	7.59	8.19	8.53	9.89	9.20
Maryland.....	5.91	5.83	6.49	5.85	5.81	6.82
Massachusetts.....	6.90	6.70	7.74	6.84	6.13	6.56
Michigan.....	6.80	6.61	7.07	6.73	6.83	6.68
Minnesota	5.20	4.99	5.48	5.02	4.74	4.47
Mississippi	6.19	5.77	5.73	5.92	5.39	5.22
Missouri	5.59	5.21	6.17	5.17	4.81	7.17
Montana.....	4.80	4.96	5.17	4.95	4.86	5.48
Nebraska	5.17	5.35	5.62	5.36	4.85	4.97
Nevada	7.07	6.85	7.19	6.70	6.27	6.57
New Hampshire	7.22	8.06	8.83	8.56	7.80	7.89
New Jersey	7.69	7.69	8.41	7.79	7.81	7.98
New Mexico	5.00	4.63	4.84	4.83	4.22	4.61
New York	6.09	6.09	6.86	6.08	6.42	6.42
North Carolina.....	5.50	5.74	6.02	5.98	5.02	5.57
North Dakota	5.30	5.32	5.50	5.10	4.87	5.10
Ohio	5.73	5.76	6.87	6.96	5.85	5.95
Oklahoma	5.34	5.37	6.18	5.22	7.07	6.05
Oregon.....	5.58	5.75	6.78	5.93	6.04	6.84
Pennsylvania	5.98	6.06	7.04	5.92	6.54	7.22
Rhode Island	7.62	7.82	10.05	7.84	9.02	10.07
South Carolina	5.84	5.39	6.17	5.42	5.06	5.80
South Dakota	5.35	5.30	5.54	4.88	5.06	4.72
Tennessee	5.26	5.24	5.78	5.05	5.12	5.68
Texas	5.77	5.12	5.89	5.36	5.28	5.49
Utah	6.16	6.07	5.53	6.52	5.03	6.05
Vermont	7.72	7.60	8.29	7.31	7.07	7.01
Virginia.....	6.22	6.15	6.88	6.18	6.36	7.82
Washington	5.66	5.60	6.29	5.51	5.18	5.77
West Virginia	6.04	6.22	6.31	5.88	5.99	6.17
Wisconsin	5.70	5.45	6.14	5.54	5.46	5.62
Wyoming	5.00	4.68	5.04	5.03	4.71	4.28
Total.....	5.75	5.68	6.18	5.74	5.48	5.70

See footnotes at end of table.

Table 19. Average Citygate Price, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010					
	September	August	July	June	May	April
Alabama	6.54	7.16	8.02	7.46	6.19	6.52
Alaska	6.09	7.12	6.89	6.82	6.66	7.04
Arizona	5.69	6.16	6.32	5.97	6.08	5.46
Arkansas	9.45	9.71	8.66	8.93	7.96	6.29
California	4.06	4.58	4.91	4.44	4.37	4.47
Colorado	5.89	5.78	6.10	6.20	5.20	5.14
Connecticut	7.06	7.48	6.46	6.61	6.22	6.06
Delaware	5.32	4.27	5.15	4.68	5.02	6.03
District of Columbia	--	--	--	--	--	--
Florida	4.58	5.28	5.27	5.19	5.25	5.30
Georgia	5.66	6.02	6.10	5.57	5.59	5.94
Hawaii	25.01	21.21	20.34	25.28	22.55	23.23
Idaho	4.90	5.00	4.96	4.69	4.35	4.31
Illinois	4.84	5.74	5.75	5.61	5.05	5.43
Indiana	4.04	5.37	5.35	4.98	4.87	4.68
Iowa	5.05	5.82	5.83	5.83	4.79	5.21
Kansas	6.81	7.38	8.23	6.57	6.40	6.88
Kentucky	4.31	5.34	5.47	5.29	4.88	5.19
Louisiana	4.26	5.17	5.22	4.89	5.08	4.99
Maine	12.95	14.38	12.36	12.18	7.41	8.34
Maryland	6.59	8.06	8.82	7.14	6.95	6.94
Massachusetts	9.61	10.48	10.04	9.62	9.13	8.45
Michigan	6.54	6.82	6.90	6.66	6.64	6.43
Minnesota	4.79	5.41	5.83	5.38	4.69	4.51
Mississippi	4.80	4.94	5.01	4.68	4.35	5.29
Missouri	6.77	7.68	8.30	9.10	8.54	8.33
Montana	5.07	4.98	5.13	5.00	4.90	4.88
Nebraska	4.64	5.13	5.45	4.99	5.00	5.47
Nevada	6.58	6.97	6.75	7.80	6.39	6.10
New Hampshire	10.05	12.63	10.97	10.28	7.78	8.71
New Jersey	8.32	8.07	8.98	8.07	8.15	8.05
New Mexico	3.92	4.44	4.34	4.02	3.88	4.53
New York	7.29	7.46	7.31	6.82	7.11	6.86
North Carolina	5.74	6.82	6.57	6.36	5.84	4.67
North Dakota	4.98	4.89	5.33	4.60	4.58	4.83
Ohio	4.74	5.97	5.70	5.55	5.53	5.49
Oklahoma	7.23	7.29	6.63	6.41	6.64	6.02
Oregon	7.61	8.36	8.63	7.35	6.71	6.72
Pennsylvania	7.02	8.08	7.50	7.42	7.16	7.75
Rhode Island	13.36	14.11	12.26	13.27	11.02	10.67
South Carolina	5.78	6.95	6.73	6.55	6.33	5.77
South Dakota	4.80	5.66	5.65	4.99	4.66	4.91
Tennessee	5.50	5.88	5.79	5.43	5.87	6.06
Texas	5.70	6.08	6.09	5.29	5.54	6.44
Utah	6.00	6.41	5.86	4.42	5.15	5.37
Vermont	8.57	9.17	8.76	8.96	8.64	9.03
Virginia	9.10	10.12	9.54	7.86	7.80	7.20
Washington	6.34	7.29	7.22	6.97	6.00	5.91
West Virginia	6.49	6.05	6.61	5.82	5.67	5.93
Wisconsin	6.78	7.16	7.43	6.96	6.19	5.65
Wyoming	4.41	5.03	5.27	4.67	4.54	4.59
Total	5.72	6.22	6.31	6.02	5.81	5.88

See footnotes at end of table.

Table 19. Average Citygate Price, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	6.56	6.46	6.36
Alaska	6.83	6.68	6.74
Arizona	7.43	7.25	7.51
Arkansas	5.74	6.11	5.74
California	5.26	6.09	6.25
Colorado	5.53	5.65	5.61
Connecticut	6.86	7.34	7.44
Delaware	6.59	6.23	6.56
District of Columbia	--	--	--
Florida	5.74	6.16	6.94
Georgia	6.26	6.32	6.62
Hawaii	18.76	19.50	23.16
Idaho	5.24	4.65	4.89
Illinois	5.72	6.04	6.48
Indiana	5.84	6.46	6.62
Iowa	5.92	6.21	6.55
Kansas	6.20	6.34	6.07
Kentucky	6.13	6.49	6.69
Louisiana	6.04	6.76	6.88
Maine	7.31	6.18	6.22
Maryland	6.55	6.24	6.88
Massachusetts	7.92	8.06	7.66
Michigan	7.85	7.61	7.58
Minnesota	6.00	6.15	6.27
Mississippi	6.23	5.55	6.83
Missouri	5.92	6.03	6.10
Montana	5.44	5.48	5.47
Nebraska	5.93	6.15	6.16
Nevada	8.33	8.17	7.92
New Hampshire	9.36	8.58	9.02
New Jersey	8.90	8.89	8.94
New Mexico	4.84	5.37	5.68
New York	6.85	7.03	7.34
North Carolina	5.69	6.42	6.62
North Dakota	6.20	6.34	6.51
Ohio	7.65	7.70	7.97
Oklahoma	6.38	6.58	5.52
Oregon	6.89	6.97	6.91
Pennsylvania	7.59	7.30	7.37
Rhode Island	10.19	10.38	10.29
South Carolina	6.38	6.54	6.92
South Dakota	6.16	6.07	6.39
Tennessee	6.06	6.04	6.36
Texas	6.49	5.65	6.58
Utah	5.61	4.98	5.38
Vermont	8.99	8.92	8.69
Virginia	6.17	6.40	7.07
Washington	6.88	7.16	7.20
West Virginia	6.26	7.08	6.74
Wisconsin	6.23	6.67	6.33
Wyoming	5.32	5.55	5.64
Total	6.50	6.64	6.84

^a Not applicable.

^{n/a} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas is transferred from a pipeline to a local distribution company within

the State. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 20. Average Price of Natural Gas Sold to Residential Consumers, by State,
2010-2012**
(Dollars per Thousand Cubic Feet)

State	2012	2011				
	January	Total	December	November	October	September
Alabama	14.42	15.12	14.85	16.22	19.25	20.44
Alaska.....	8.22	8.78	8.43	8.23	8.71	9.13
Arizona	13.38	15.05	13.01	15.47	19.46	22.24
Arkansas.....	10.59	NA	10.59	12.59	18.04	19.57
California	9.21	9.90	9.21	9.27	10.40	10.75
Colorado.....	7.52	8.03	7.36	7.51	8.91	11.62
Connecticut.....	12.10	13.83	13.12	14.37	17.27	19.58
Delaware	13.87	NA	14.25	14.65	20.27	22.28
District of Columbia.....	12.17	NA	12.84	13.30	13.14	NA
Florida.....	16.55	18.23	17.00	19.07	21.95	23.26
Georgia.....	13.27	NA	14.23	15.42	19.06	27.55
Hawaii	49.97	55.28	51.62	51.58	60.21	56.34
Idaho.....	8.55	8.94	8.63	8.55	8.94	9.41
Illinois.....	7.04	8.60	7.75	8.80	11.21	14.69
Indiana.....	8.07	9.43	8.03	8.33	9.29	13.44
Iowa	8.26	9.54	8.52	9.77	12.47	15.92
Kansas.....	8.22	9.96	8.63	10.14	14.73	18.26
Kentucky.....	8.69	10.47	9.54	10.21	13.03	19.21
Louisiana	10.40	11.38	9.99	11.66	14.33	16.25
Maine.....	15.23	NA	15.08	14.01	NA	15.35
Maryland.....	11.44	NA	11.85	NA	12.88	18.45
Massachusetts.....	NA	13.87	12.41	12.77	11.79	15.36
Michigan.....	9.49	10.42	9.48	10.12	11.34	13.84
Minnesota	NA	8.60	7.76	8.02	9.09	10.29
Mississippi	7.66	NA	8.39	NA	NA	13.49
Missouri	9.49	12.08	10.05	13.34	18.94	23.91
Montana.....	8.17	NA	8.16	8.54	9.71	12.22
Nebraska	7.57	8.86	7.92	9.46	12.78	15.06
Nevada	9.07	10.66	9.17	10.28	12.90	13.81
New Hampshire	13.02	NA	13.58	14.77	16.90	NA
New Jersey	10.21	NA	9.86	11.94	12.88	14.32
New Mexico	7.48	9.17	8.06	9.52	12.12	13.94
New York	11.77	13.64	12.61	13.89	16.49	19.67
North Carolina.....	10.84	12.53	11.75	11.75	14.97	21.14
North Dakota.....	7.16	8.05	7.38	7.72	9.23	12.48
Ohio	8.11	10.89	8.89	10.34	14.18	20.91
Oklahoma	8.29	10.27	8.37	12.53	21.63	24.93
Oregon.....	12.02	NA	11.15	11.49	12.43	15.09
Pennsylvania	10.99	NA	11.62	12.50	14.36	18.60
Rhode Island.....	13.19	NA	13.32	14.88	16.43	21.04
South Carolina	11.27	NA	11.89	12.15	15.89	23.40
South Dakota.....	7.84	8.59	7.93	8.71	10.46	13.10
Tennessee	8.95	10.16	9.76	10.59	13.35	17.32
Texas	8.83	NA	8.43	9.93	NA	NA
Utah.....	7.88	8.44	7.79	7.89	9.27	9.93
Vermont	15.64	16.17	16.57	17.56	21.08	23.93
Virginia.....	12.07	NA	12.72	12.97	14.65	NA
Washington	11.64	NA	11.28	11.82	13.26	NA
West Virginia.....	10.33	10.89	10.39	10.78	11.36	16.10
Wisconsin	8.60	9.77	8.99	9.79	9.45	11.85
Wyoming.....	7.71	8.60	7.89	8.42	11.07	14.52
Total.....	9.55	10.80	9.69	10.58	12.45	15.07

See footnotes at end of table.

Table 20

Table 20. Average Price of Natural Gas Sold to Residential Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011					
	August	July	June	May	April	March
Alabama	21.46	21.23	20.31	18.95	15.96	14.88
Alaska	9.41	9.70	9.60	9.67	9.05	8.77
Arizona	22.74	21.76	19.39	17.63	15.99	14.04
Arkansas.....	21.56	NA	17.85	15.19	13.06	10.75
California	11.33	11.14	11.18	10.55	10.02	8.89
Colorado	13.11	13.03	11.59	8.60	7.47	7.89
Connecticut.....	20.39	18.59	17.19	14.74	13.25	12.89
Delaware	NA	22.06	21.10	18.45	14.25	14.37
District of Columbia.....	NA	19.35	NA	NA	12.72	12.42
Florida.....	23.96	23.28	22.50	21.34	17.95	17.19
Georgia.....	NA	26.97	25.67	22.63	20.41	15.25
Hawaii	55.70	57.88	60.72	57.72	56.16	59.72
Idaho.....	10.07	9.64	9.05	9.27	9.10	9.16
Illinois.....	16.16	16.10	12.51	9.73	8.43	7.85
Indiana.....	16.08	15.66	15.45	12.70	11.62	9.34
Iowa	17.27	16.00	13.84	10.62	9.32	8.82
Kansas.....	19.75	18.42	16.14	13.08	10.56	9.18
Kentucky.....	20.69	19.09	17.32	13.85	11.98	9.47
Louisiana	17.29	16.71	15.98	14.96	13.37	10.64
Maine.....	16.84	15.63	13.94	14.36	13.95	13.64
Maryland.....	19.10	19.81	19.43	15.91	12.53	11.22
Massachusetts.....	16.33	16.23	14.26	13.26	14.03	14.70
Michigan.....	15.59	14.68	13.14	11.03	10.15	9.89
Minnesota	12.40	11.64	10.77	9.21	8.33	8.17
Mississippi	13.92	13.81	12.75	11.67	NA	NA
Missouri	26.64	26.45	22.05	15.07	13.27	11.02
Montana.....	NA	12.27	10.44	9.29	8.83	8.51
Nebraska	15.77	14.98	12.87	9.70	8.69	8.06
Nevada	14.03	13.59	12.27	11.83	11.07	10.41
New Hampshire	18.89	19.41	15.76	15.90	14.66	13.64
New Jersey	14.75	14.05	13.66	12.91	11.97	NA
New Mexico	14.59	13.86	11.80	10.39	9.44	8.62
New York	19.70	19.69	19.66	15.81	13.55	12.68
North Carolina.....	19.99	22.88	21.97	19.04	14.65	11.88
North Dakota.....	14.84	14.82	12.64	9.77	7.80	7.41
Ohio	23.21	21.03	17.79	13.56	11.23	9.66
Oklahoma	26.94	24.51	20.18	15.23	11.89	9.25
Oregon.....	15.41	15.07	NA	12.10	11.87	11.21
Pennsylvania	19.87	19.14	17.53	13.84	NA	11.80
Rhode Island.....	20.27	NA	22.18	18.74	17.12	14.93
South Carolina	24.28	25.12	NA	NA	15.08	12.31
South Dakota.....	14.08	13.18	10.87	8.92	8.11	8.24
Tennessee	18.23	18.64	15.99	13.12	10.73	10.07
Texas	18.05	17.43	15.85	14.55	12.79	9.66
Utah	9.96	9.42	8.07	7.66	8.28	8.80
Vermont	24.99	23.03	20.16	16.72	15.05	14.51
Virginia.....	NA	20.49	19.22	17.51	13.45	11.45
Washington	16.04	15.49	14.07	13.00	12.20	11.92
West Virginia.....	18.02	17.19	15.62	13.02	11.06	10.39
Wisconsin	14.62	13.62	13.28	10.06	9.93	9.39
Wyoming.....	15.42	13.65	9.94	8.89	8.32	7.94
Total.....	15.98	15.53	14.14	12.13	11.03	10.19

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Residential Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011		2010			
	February	January	Total	December	November	October
Alabama	13.49	13.29	15.81	14.12	17.53	18.98
Alaska	8.67	8.64	8.89	8.58	8.77	9.04
Arizona	13.25	13.12	15.87	13.96	16.00	20.37
Arkansas	9.30	9.25	11.53	9.94	13.19	18.26
California	9.97	9.66	9.92	9.47	8.61	10.20
Colorado	7.37	7.32	8.13	7.34	7.56	9.36
Connecticut	12.83	12.54	14.93	13.01	14.44	18.99
Delaware	13.60	13.50	15.12	14.91	17.56	24.06
District of Columbia	12.50	12.36	13.53	12.21	12.90	14.13
Florida	16.03	14.86	17.89	15.96	19.40	21.76
Georgia	14.21	12.42	15.17	11.60	14.88	21.10
Hawaii	50.65	46.60	44.50	48.32	45.71	49.62
Idaho	8.87	8.96	8.95	8.84	8.77	9.27
Illinois	7.44	7.27	9.39	7.36	8.84	12.07
Indiana	8.99	8.09	8.62	7.83	8.03	9.85
Iowa	8.54	8.41	9.57	7.74	9.05	12.96
Kansas	8.54	8.52	10.54	8.01	10.44	16.34
Kentucky	9.41	8.57	10.02	8.51	10.30	14.91
Louisiana	9.69	9.40	11.73	9.62	11.76	15.50
Maine	13.97	13.94	14.14	13.83	12.76	13.95
Maryland	11.22	10.38	12.44	10.11	11.86	15.40
Massachusetts	14.21	14.41	14.53	14.70	14.11	12.95
Michigan	9.99	10.03	11.32	10.01	10.60	12.69
Minnesota	8.55	8.55	8.76	8.65	7.36	8.29
Mississippi	9.26	8.27	10.19	8.78	10.21	13.51
Missouri	9.97	9.73	11.66	10.27	14.23	20.82
Montana	8.33	8.17	8.64	7.98	8.35	9.47
Nebraska	7.83	7.83	8.95	7.81	9.76	12.75
Nevada	10.05	9.86	12.25	10.20	11.99	14.60
New Hampshire	13.49	13.20	14.46	13.80	13.55	16.20
New Jersey	11.88	11.81	12.84	11.89	12.57	12.92
New Mexico	8.11	8.10	9.63	8.15	9.54	12.55
New York	12.23	12.00	14.04	12.09	13.88	16.47
North Carolina	12.03	10.47	12.50	9.94	12.02	18.79
North Dakota	7.21	7.03	8.08	6.89	7.49	8.50
Ohio	9.75	9.36	11.13	9.56	10.17	13.55
Oklahoma	7.63	6.97	11.13	7.75	13.55	22.68
Oregon	11.09	12.00	12.49	11.70	11.93	13.69
Pennsylvania	11.24	11.08	12.90	11.42	12.61	15.06
Rhode Island	14.53	13.89	16.48	13.78	15.32	18.14
South Carolina	12.63	10.47	13.03	9.70	12.72	20.65
South Dakota	8.07	7.81	8.77	7.21	8.87	10.01
Tennessee	8.95	8.52	10.46	9.35	11.31	15.22
Texas	8.45	7.94	10.81	8.75	9.89	14.36
Utah	8.73	8.56	8.22	8.75	8.95	9.99
Vermont	14.31	14.66	16.14	15.23	16.18	19.01
Virginia	11.86	10.99	12.73	10.56	12.38	16.43
Washington	11.79	11.72	12.24	11.68	11.80	13.38
West Virginia	10.19	10.02	11.39	10.32	10.57	12.93
Wisconsin	9.30	9.51	10.34	9.52	9.72	9.76
Wyoming	7.80	7.57	8.58	7.75	9.02	11.70
Total	10.00	9.79	11.39	9.88	10.88	13.37

See footnotes at end of table.

Table 20

Table 20. Average Price of Natural Gas Sold to Residential Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010					
	September	August	July	June	May	April
Alabama	18.61	18.80	20.69	20.95	19.28	16.23
Alaska	10.12	10.69	9.89	9.77	9.30	8.80
Arizona	22.04	23.12	22.26	20.33	17.87	15.85
Arkansas.....	19.95	20.62	19.67	18.70	16.10	13.22
California	10.29	10.73	10.46	10.22	10.26	9.68
Colorado	10.43	11.51	11.26	11.16	8.02	7.86
Connecticut.....	22.80	22.51	22.64	21.37	18.23	16.55
Delaware	25.24	25.44	23.81	21.07	17.45	14.58
District of Columbia.....	18.05	19.38	20.86	19.41	17.96	14.91
Florida.....	23.29	23.73	23.56	23.01	18.33	17.70
Georgia.....	26.26	28.10	26.40	25.18	22.20	17.53
Hawaii	45.51	42.30	42.85	45.70	45.92	43.37
Idaho	9.48	10.09	10.15	9.30	9.01	8.81
Illinois.....	15.76	16.73	16.62	14.13	11.36	9.87
Indiana.....	14.15	15.70	15.53	14.39	11.72	11.26
Iowa	17.18	17.82	17.00	13.87	10.57	10.52
Kansas.....	18.67	19.47	18.15	15.90	14.28	11.82
Kentucky.....	20.51	20.30	18.35	17.26	16.05	13.32
Louisiana	16.51	17.48	17.14	16.05	15.28	12.03
Maine.....	15.88	16.73	16.38	15.32	14.81	14.24
Maryland.....	20.79	22.58	20.78	19.85	16.02	15.21
Massachusetts.....	15.36	16.29	16.52	14.83	15.96	14.29
Michigan	14.68	15.95	15.32	14.00	12.11	11.40
Minnesota	9.47	11.81	11.33	10.38	9.16	8.60
Mississippi	13.23	13.69	13.67	13.21	13.04	12.60
Missouri	23.92	26.22	24.62	20.15	17.23	13.93
Montana	10.76	13.20	10.69	8.67	8.44	8.83
Nebraska	14.93	15.79	14.88	12.55	10.65	8.92
Nevada	15.16	15.88	15.23	13.85	13.37	12.75
New Hampshire	18.96	18.22	18.50	16.13	15.09	14.77
New Jersey	15.18	15.50	15.55	15.22	14.11	12.33
New Mexico	13.51	14.23	13.64	11.82	10.14	9.39
New York	18.54	20.17	20.00	18.42	15.82	15.08
North Carolina.....	23.71	23.64	25.87	23.12	20.95	19.11
North Dakota.....	11.15	14.53	14.59	13.10	9.46	9.16
Ohio	20.12	22.53	21.55	19.83	16.01	13.09
Oklahoma	26.18	27.23	24.47	20.58	16.47	11.98
Oregon.....	14.63	15.11	14.42	13.31	12.47	11.91
Pennsylvania	18.79	20.07	19.15	17.64	15.01	13.85
Rhode Island.....	21.16	21.92	23.50	21.72	19.65	19.13
South Carolina	24.91	27.70	24.62	23.68	24.08	18.29
South Dakota	12.76	14.59	14.17	11.69	8.73	9.21
Tennessee	18.43	18.27	17.82	16.71	15.49	11.94
Texas	16.29	17.55	16.97	16.43	14.66	12.44
Utah	9.99	9.99	9.10	7.89	7.28	7.55
Vermont	23.19	24.06	23.11	20.89	17.70	15.97
Virginia.....	19.87	21.98	21.45	18.92	16.72	15.94
Washington	14.95	15.76	15.14	13.61	12.60	12.11
West Virginia.....	16.93	17.97	18.33	15.07	13.65	12.44
Wisconsin	12.20	13.94	14.12	12.62	11.14	10.92
Wyoming.....	13.76	14.79	12.98	10.06	8.31	8.02
Total.....	15.64	16.65	16.21	14.86	13.12	11.97

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Residential Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	15.15	15.25	15.21
Alaska.....	8.61	8.55	8.45
Arizona	14.53	14.46	14.14
Arkansas.....	10.30	10.24	9.85
California	9.02	10.67	10.38
Colorado.....	7.85	7.95	7.82
Connecticut.....	14.32	13.55	12.64
Delaware	12.74	13.56	13.06
District of Columbia.....	12.99	13.16	13.33
Florida.....	16.11	15.87	15.86
Georgia.....	13.91	13.82	13.10
Hawaii	41.30	41.38	43.38
Idaho.....	9.12	8.86	8.71
Illinois.....	9.32	8.97	8.26
Indiana.....	8.72	7.41	7.32
Iowa	9.27	8.86	8.79
Kansas.....	10.28	10.37	8.94
Kentucky.....	10.37	8.59	8.22
Louisiana	10.77	10.61	10.99
Maine	13.92	14.04	14.00
Maryland.....	12.13	11.21	11.54
Massachusetts.....	14.85	14.19	14.28
Michigan	11.21	11.05	10.98
Minnesota	8.13	8.95	8.98
Mississippi	10.19	8.44	10.32
Missouri.....	10.08	9.45	9.17
Montana.....	8.87	8.58	8.01
Nebraska	8.14	8.38	7.81
Nevada	12.16	11.74	11.47
New Hampshire	13.87	14.03	13.71
New Jersey	12.56	12.51	13.11
New Mexico	9.40	9.36	8.81
New York	13.60	13.01	12.97
North Carolina.....	12.89	11.59	11.54
North Dakota.....	8.23	7.87	6.83
Ohio	10.22	9.58	9.47
Oklahoma	9.95	9.48	8.75
Oregon.....	12.57	12.88	12.04
Pennsylvania	12.64	12.02	11.90
Rhode Island.....	16.80	16.12	15.45
South Carolina	12.60	11.86	12.22
South Dakota.....	9.10	8.58	8.13
Tennessee	10.11	9.24	9.29
Texas.....	10.82	8.83	9.89
Utah.....	8.04	8.16	7.69
Vermont.....	14.85	14.42	14.63
Virginia.....	12.46	11.75	11.88
Washington.....	11.79	11.51	11.49
West Virginia.....	11.26	10.81	10.90
Wisconsin	10.13	10.20	10.25
Wyoming.....	7.98	7.97	7.63
Total.....	10.98	10.69	10.56

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries; in 2011, however, residential price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Published prices are considered to be total prices paid

by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 21

Table 21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet)

State	2012	2011				
	January	Total	December	November	October	September
Alabama	12.19	12.31	12.07	12.65	13.01	13.23
Alaska.....	7.91	8.76	8.55	8.52	8.73	8.72
Arizona	9.79	9.99	9.54	9.95	10.27	10.48
Arkansas.....	8.45	8.90	8.36	8.97	10.91	11.12
California	7.84	8.23	7.92	7.58	8.00	8.28
Colorado.....	6.99	7.66	7.00	7.64	7.88	8.91
Connecticut.....	7.65	NA	8.33	8.42	9.36	9.44
Delaware	12.82	NA	12.64	12.52	14.69	14.65
District of Columbia.....	11.83	NA	NA	NA	11.82	12.58
Florida.....	10.22	10.95	10.17	10.47	10.39	10.47
Georgia.....	8.55	10.35	8.72	9.73	11.05	12.53
Hawaii	43.59	45.58	44.75	45.07	48.34	45.31
Idaho.....	7.76	8.20	7.84	7.85	7.76	8.28
Illinois.....	6.92	8.12	7.54	8.21	9.42	11.30
Indiana.....	7.51	7.98	7.26	6.98	7.29	8.38
Iowa	6.97	7.58	7.22	7.62	7.15	8.25
Kansas.....	7.76	9.08	8.18	9.29	11.27	12.84
Kentucky.....	7.74	8.70	8.36	8.84	9.35	10.62
Louisiana	NA	9.32	9.09	9.07	9.13	9.27
Maine.....	11.92	NA	11.05	NA	8.75	10.32
Maryland.....	10.05	NA	10.34	10.31	10.84	12.03
Massachusetts.....	12.05	11.86	11.18	11.48	9.77	10.21
Michigan.....	8.35	9.13	8.39	8.62	9.26	10.50
Minnesota	6.53	7.37	6.70	6.77	6.79	7.47
Mississippi	7.14	NA	NA	NA	NA	7.40
Missouri.....	8.71	10.42	9.10	10.79	11.47	12.49
Montana.....	8.14	NA	8.10	8.45	9.47	9.83
Nebraska	6.35	6.61	6.55	6.58	6.77	7.17
Nevada	7.35	8.05	7.39	7.69	8.06	8.11
New Hampshire	12.15	12.68	12.22	12.57	12.62	14.37
New Jersey	8.80	9.54	8.76	9.11	8.61	9.61
New Mexico	6.14	7.27	6.85	7.66	8.13	8.55
New York	NA	9.37	9.23	9.19	9.05	8.65
North Carolina.....	8.95	9.57	9.60	9.77	9.35	9.86
North Dakota	6.56	6.93	6.60	6.80	6.93	7.70
Ohio	7.16	8.55	7.50	7.73	8.42	9.01
Oklahoma	7.36	NA	7.50	10.70	15.21	15.98
Oregon.....	9.84	NA	9.32	9.48	9.99	10.53
Pennsylvania	10.19	10.41	9.83	10.12	10.17	11.39
Rhode Island.....	12.44	NA	12.02	12.81	14.44	17.07
South Carolina	9.02	9.65	9.32	9.78	9.07	8.84
South Dakota	6.55	6.98	6.82	6.98	7.09	7.80
Tennessee	8.38	8.88	8.89	9.28	9.31	10.12
Texas	7.11	7.24	6.53	6.81	7.48	8.57
Utah	6.57	7.06	6.55	6.58	7.08	7.25
Vermont	12.34	11.90	12.60	12.72	13.11	13.81
Virginia.....	9.25	NA	NA	9.39	9.61	NA
Washington	9.89	10.35	9.58	10.07	10.70	11.58
West Virginia.....	9.37	9.65	9.44	9.57	9.69	10.33
Wisconsin	7.53	8.04	7.79	8.10	6.94	7.61
Wyoming	6.69	7.19	7.06	7.43	7.67	8.44
Total	8.23	8.86	8.28	8.60	8.88	9.51

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011					
	August	July	June	May	April	March
Alabama	13.36	13.04	13.09	11.59	12.58	12.19
Alaska.....	8.50	8.44	8.58	9.26	9.08	8.91
Arizona	10.42	10.31	9.97	10.17	9.96	9.82
Arkansas.....	11.45	11.11	11.15	10.72	9.95	8.28
California	9.05	8.61	8.52	8.14	8.27	8.12
Colorado.....	9.21	9.20	8.16	7.58	7.01	7.40
Connecticut.....	9.16	8.76	8.63	NA	8.33	8.18
Delaware	NA	15.01	14.69	14.83	12.73	12.92
District of Columbia.....	12.48	12.85	12.71	12.55	12.39	12.27
Florida.....	10.49	10.98	11.25	11.24	11.30	11.08
Georgia.....	12.86	12.59	12.43	12.27	10.54	10.01
Hawaii	45.20	47.00	50.67	47.10	46.17	48.74
Idaho.....	8.32	8.30	8.26	8.56	8.55	8.45
Illinois.....	12.61	12.54	11.36	9.04	7.98	7.57
Indiana.....	10.07	9.54	10.00	9.48	9.89	8.20
Iowa	9.23	9.16	8.50	7.83	7.36	7.42
Kansas.....	13.13	12.79	12.70	11.33	9.62	8.60
Kentucky.....	11.08	10.79	10.58	9.65	9.24	8.18
Louisiana	9.52	9.81	9.85	9.74	9.40	9.35
Maine.....	10.54	11.28	10.40	11.60	12.70	11.78
Maryland.....	11.87	NA	10.88	NA	10.03	9.83
Massachusetts.....	10.73	10.58	10.52	10.94	12.28	13.02
Michigan.....	11.41	10.87	10.35	9.37	8.94	9.05
Minnesota	8.71	8.01	8.12	7.90	7.58	7.34
Mississippi	7.38	7.44	7.18	7.59	7.43	7.49
Missouri.....	13.33	13.23	12.46	11.14	10.73	10.22
Montana.....	NA	9.41	10.14	9.13	8.72	8.50
Nebraska	7.40	7.26	6.93	6.58	6.25	6.95
Nevada	8.07	8.07	8.13	8.11	8.18	8.26
New Hampshire	13.83	13.93	12.25	13.00	13.29	12.69
New Jersey	10.36	10.03	10.83	9.55	8.92	9.13
New Mexico	8.94	8.28	7.83	7.54	7.17	7.05
New York	8.58	8.16	9.05	9.84	9.41	9.91
North Carolina.....	9.43	10.53	10.24	9.94	10.38	9.41
North Dakota.....	8.52	8.50	8.22	7.50	6.63	6.86
Ohio	9.31	9.52	9.46	9.06	8.80	8.46
Oklahoma	17.11	16.28	NA	13.38	11.41	8.12
Oregon.....	10.49	9.95	NA	NA	9.77	9.41
Pennsylvania	11.98	12.34	11.44	11.16	10.19	10.62
Rhode Island.....	17.99	NA	16.87	15.63	13.78	12.84
South Carolina	9.43	9.76	10.25	9.13	9.74	9.29
South Dakota.....	8.62	7.88	7.61	6.92	6.51	6.93
Tennessee	10.62	10.47	9.67	9.15	8.84	8.69
Texas	8.09	7.80	7.88	8.06	7.31	7.12
Utah.....	7.31	7.02	6.60	6.49	7.08	7.49
Vermont	13.99	13.29	12.31	11.64	11.36	11.26
Virginia.....	10.13	9.98	10.64	10.28	9.75	9.25
Washington	11.63	11.58	11.02	10.76	10.37	10.34
West Virginia.....	11.47	11.53	11.51	10.46	9.78	9.46
Wisconsin	8.25	8.34	8.14	7.47	8.21	8.10
Wyoming.....	8.84	8.39	7.29	7.24	6.98	6.89
Total	9.89	9.67	9.48	9.17	8.97	8.81

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011		2010			
	February	January	Total	December	November	October
Alabama	12.02	11.85	13.36	12.25	13.24	13.02
Alaska.....	8.95	8.82	8.78	8.87	8.92	8.97
Arizona	9.96	9.90	10.72	10.22	10.35	10.84
Arkansas.....	7.78	7.80	8.89	7.98	9.10	10.15
California	8.45	8.23	8.30	8.58	7.46	8.08
Colorado.....	7.71	7.93	7.58	7.14	7.22	8.10
Connecticut.....	8.39	8.16	9.55	8.20	8.68	10.40
Delaware	12.61	12.64	13.26	13.48	14.65	17.20
District of Columbia.....	12.46	12.12	12.26	11.35	11.08	11.20
Florida.....	11.67	11.29	10.60	10.07	9.56	9.93
Georgia.....	9.69	9.38	10.95	9.09	10.48	11.95
Hawaii	41.08	38.09	36.55	39.36	36.92	42.81
Idaho.....	8.24	8.38	8.21	8.28	8.25	8.38
Illinois.....	7.26	7.09	8.76	7.22	8.03	9.55
Indiana.....	8.09	7.36	7.54	7.04	7.01	6.02
Iowa	7.54	7.43	7.81	6.78	7.97	7.18
Kansas.....	8.17	8.26	9.61	7.60	9.38	11.86
Kentucky.....	8.36	7.82	8.61	7.92	8.96	10.42
Louisiana	9.11	9.18	9.87	8.98	9.14	9.40
Maine.....	12.88	11.99	11.71	11.86	9.54	9.78
Maryland.....	9.91	9.51	9.87	8.82	9.24	9.35
Massachusetts.....	12.40	12.50	12.20	12.69	12.06	9.50
Michigan.....	9.11	9.14	8.95	8.27	8.28	8.41
Minnesota	7.63	7.43	7.60	7.43	6.45	6.84
Mississippi	7.90	7.83	8.75	8.15	7.90	8.08
Missouri.....	10.00	9.78	10.28	10.01	11.52	12.51
Montana.....	8.33	8.17	8.54	7.96	8.33	9.43
Nebraska	6.87	6.00	7.07	6.60	6.53	6.17
Nevada	8.20	8.34	9.77	8.46	9.25	9.89
New Hampshire	12.65	12.24	12.72	12.77	11.86	12.89
New Jersey	10.05	10.04	10.11	9.50	9.69	9.27
New Mexico	6.86	6.85	7.47	6.31	7.14	7.37
New York	9.51	9.74	10.88	10.58	10.32	10.31
North Carolina.....	9.90	8.83	10.18	8.64	9.62	10.45
North Dakota.....	6.79	6.69	7.03	6.52	6.64	6.45
Ohio	8.93	8.72	9.25	8.71	8.35	9.20
Oklahoma	7.07	6.51	9.78	7.27	12.47	17.57
Oregon.....	9.31	9.84	10.10	9.90	9.85	10.30
Pennsylvania	10.29	10.13	10.47	9.76	9.74	10.25
Rhode Island.....	12.95	12.62	14.46	12.61	13.62	15.66
South Carolina	10.62	9.86	10.34	9.39	9.69	10.16
South Dakota.....	6.96	6.81	7.13	6.15	6.50	6.39
Tennessee	8.31	8.18	9.39	8.77	9.61	10.34
Texas	7.22	6.59	7.90	6.53	6.35	7.21
Utah.....	7.43	7.35	6.83	7.51	7.33	7.42
Vermont	11.24	11.47	11.82	11.72	11.79	12.26
Virginia.....	9.93	9.33	9.55	8.93	8.93	9.22
Washington	9.87	10.20	10.49	10.13	10.08	10.93
West Virginia.....	9.29	9.28	10.27	9.34	9.34	11.01
Wisconsin	8.17	8.36	8.53	8.34	8.15	6.91
Wyoming.....	7.00	6.84	7.13	6.90	7.85	8.14
Total	8.81	8.66	9.47	8.56	8.86	9.28

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010					
	September	August	July	June	May	April
Alabama	12.79	13.04	13.62	13.85	13.53	13.39
Alaska	8.68	8.87	8.22	8.42	8.46	8.58
Arizona	10.88	11.08	10.82	10.82	10.60	10.66
Arkansas	10.50	10.92	10.92	10.77	10.36	9.61
California	7.81	8.40	8.29	8.12	7.62	8.40
Colorado	7.44	7.25	7.98	8.28	7.18	6.74
Connecticut	10.84	11.08	11.25	11.25	10.52	10.91
Delaware	16.34	15.91	16.93	14.81	13.40	12.09
District of Columbia	11.68	12.20	12.18	12.69	12.18	13.09
Florida	10.07	10.48	11.22	10.60	10.45	10.88
Georgia	13.10	13.23	13.19	13.14	12.73	11.61
Hawaii	37.32	34.90	35.09	37.88	37.13	36.51
Idaho	8.11	8.13	8.20	8.18	8.29	8.25
Illinois	11.73	12.31	12.81	11.32	10.16	9.30
Indiana	7.53	10.76	10.61	10.31	9.36	10.15
Iowa	9.15	9.99	9.94	9.07	7.67	7.66
Kansas	12.60	12.95	12.54	12.46	11.85	10.56
Kentucky	11.82	11.38	10.68	10.15	9.64	9.86
Louisiana	9.43	10.30	10.47	9.84	9.82	9.41
Maine	10.68	11.51	11.94	11.43	12.32	12.45
Maryland	10.34	10.82	10.66	10.53	9.89	9.89
Massachusetts	10.13	10.10	10.87	10.48	12.43	11.97
Michigan	8.66	8.91	9.03	8.87	8.95	8.49
Minnesota	7.22	7.55	8.09	7.05	6.98	7.03
Mississippi	7.09	7.45	7.83	7.67	8.25	9.02
Missouri	13.11	13.71	13.45	12.92	11.65	10.59
Montana	10.34	10.80	9.43	8.33	8.32	8.77
Nebraska	7.05	7.44	6.96	6.67	6.48	7.01
Nevada	9.82	9.96	9.93	9.71	9.99	10.18
New Hampshire	13.95	13.69	13.58	12.43	12.36	12.92
New Jersey	9.31	10.17	11.23	9.67	8.58	8.32
New Mexico	7.75	8.43	7.88	7.29	7.31	7.51
New York	10.03	9.67	9.68	10.14	10.33	10.96
North Carolina	11.11	11.24	11.53	11.56	11.10	11.72
North Dakota	7.18	8.42	8.35	7.89	7.11	7.05
Ohio	9.37	10.29	10.59	9.99	10.04	9.47
Oklahoma	18.65	19.61	16.54	15.23	13.49	10.37
Oregon	10.29	10.53	10.29	10.07	9.98	9.81
Pennsylvania	10.75	11.27	11.29	10.49	10.43	10.44
Rhode Island	16.97	18.40	19.15	18.04	16.70	14.71
South Carolina	9.70	10.55	10.39	9.92	9.92	10.09
South Dakota	7.35	8.23	8.20	7.77	6.70	7.26
Tennessee	10.57	11.02	10.77	9.88	10.20	9.68
Texas	7.34	7.92	8.45	7.92	7.89	8.57
Utah	7.41	7.32	6.84	6.27	6.02	6.39
Vermont	12.90	13.19	13.43	12.93	12.37	11.80
Virginia	9.08	9.37	9.56	9.62	9.71	9.87
Washington	11.36	11.66	11.51	10.95	10.57	10.42
West Virginia	12.25	12.58	12.56	11.46	11.32	10.87
Wisconsin	7.38	8.48	8.87	8.26	7.99	8.51
Wyoming	8.27	7.96	7.77	7.13	6.60	6.64
Total	9.57	9.96	10.07	9.73	9.49	9.55

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	13.58	13.69	13.62
Alaska.....	8.93	8.87	8.80
Arizona	10.73	10.95	10.89
Arkansas.....	8.35	8.37	8.22
California	6.94	9.47	9.23
Colorado.....	8.03	8.10	7.69
Connecticut.....	9.64	9.37	8.74
Delaware	11.51	12.42	12.09
District of Columbia.....	13.04	13.17	12.75
Florida.....	11.11	10.98	11.28
Georgia.....	11.75	10.14	10.58
Hawaii	32.07	33.49	35.36
Idaho.....	8.32	8.15	8.04
Illinois.....	8.89	8.65	8.07
Indiana.....	8.26	7.06	7.14
Iowa	7.64	7.82	8.04
Kansas.....	9.69	9.92	8.59
Kentucky.....	8.93	7.93	7.75
Louisiana	10.15	10.12	10.72
Maine	11.79	12.42	12.13
Maryland.....	10.29	10.10	10.33
Massachusetts.....	12.79	12.52	12.87
Michigan	9.25	9.46	9.55
Minnesota	7.49	8.29	8.39
Mississippi	9.34	9.62	9.81
Missouri.....	9.58	9.38	9.24
Montana.....	8.85	8.62	7.98
Nebraska	7.34	7.69	7.14
Nevada	10.23	10.13	9.98
New Hampshire	12.69	12.81	12.64
New Jersey	10.21	10.82	11.11
New Mexico	7.87	7.94	7.43
New York	11.77	11.55	11.85
North Carolina.....	10.75	10.18	10.23
North Dakota.....	7.43	7.53	6.74
Ohio	9.26	9.42	9.29
Oklahoma	8.84	8.58	8.03
Oregon.....	10.25	10.39	10.07
Pennsylvania	10.97	10.66	10.71
Rhode Island.....	14.61	14.66	13.73
South Carolina	10.55	10.76	11.64
South Dakota.....	7.91	7.80	7.21
Tennessee	9.44	8.81	9.03
Texas.....	8.69	8.59	8.37
Utah.....	6.80	6.84	6.59
Vermont.....	11.29	11.28	11.46
Virginia.....	9.63	9.98	10.16
Washington	10.36	10.27	10.19
West Virginia.....	10.41	10.18	10.11
Wisconsin	8.62	9.05	9.13
Wyoming.....	6.89	7.11	6.96
Total.....	9.70	9.71	9.65

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Published prices are considered to be

total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22

**Table 22. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2010-2012**
(Dollars per Thousand Cubic Feet)

State	2012	2011				
	January	Total	December	November	October	September
Alabama	4.57	5.63	4.63	5.26	5.28	5.44
Alaska.....	NA	3.84	3.24	3.40	3.62	3.57
Arizona	6.32	6.88	6.14	6.54	6.53	6.99
Arkansas.....	7.31	NA	7.20	7.33	8.43	7.85
California	6.70	7.04	6.81	6.53	6.59	6.83
Colorado.....	5.92	NA	NA	5.73	6.41	8.12
Connecticut.....	9.59	NA	9.65	8.89	9.04	8.41
Delaware	11.39	11.51	10.83	11.30	11.90	10.97
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.01	8.20	7.87	7.55	7.98	8.56
Georgia.....	4.92	6.29	5.95	6.02	5.49	6.22
Hawaii	29.43	29.80	31.42	29.41	29.58	29.15
Idaho.....	6.44	NA	6.45	NA	6.04	6.31
Illinois.....	5.93	6.69	6.20	6.36	6.89	7.83
Indiana.....	6.25	NA	NA	5.77	5.82	6.12
Iowa	5.51	5.67	5.39	5.65	5.11	5.33
Kansas.....	6.56	NA	NA	NA	4.94	5.00
Kentucky.....	4.41	5.04	4.71	4.80	4.65	4.79
Louisiana	NA	NA	NA	3.53	3.85	4.15
Maine.....	11.69	NA	12.08	NA	8.83	8.61
Maryland.....	9.60	8.62	8.82	8.85	9.21	8.63
Massachusetts.....	11.99	NA	10.22	11.01	NA	10.75
Michigan.....	7.89	8.27	7.55	7.87	7.80	8.24
Minnesota.....	4.97	5.62	5.48	5.19	5.21	5.12
Mississippi	4.75	5.41	5.00	5.04	5.13	5.31
Missouri.....	8.30	8.49	8.27	8.64	8.35	8.43
Montana.....	8.17	NA	8.37	7.62	9.21	9.30
Nebraska	5.11	5.46	5.10	5.05	4.98	5.35
Nevada	7.76	8.98	7.62	8.04	8.51	8.80
New Hampshire	11.00	NA	11.02	11.68	NA	12.43
New Jersey	8.30	NA	8.12	8.23	NA	NA
New Mexico	5.80	6.22	6.30	6.66	6.39	6.06
New York	8.06	NA	7.89	9.06	9.32	8.78
North Carolina.....	7.12	7.51	7.29	7.21	7.23	7.39
North Dakota.....	4.74	5.08	4.80	4.86	4.79	4.95
Ohio	7.59	8.75	7.73	8.12	10.00	9.79
Oklahoma	6.74	7.74	7.66	8.80	11.04	10.92
Oregon.....	6.88	NA	6.85	6.88	7.02	6.89
Pennsylvania	10.61	NA	10.56	NA	10.06	9.29
Rhode Island.....	10.28	NA	10.36	NA	NA	10.94
South Carolina	4.83	5.60	5.03	5.10	5.23	5.33
South Dakota.....	NA	6.03	5.71	5.47	5.89	6.22
Tennessee	5.43	5.69	5.47	5.45	5.39	5.48
Texas	3.24	4.19	3.45	3.61	3.86	4.12
Utah	5.22	5.49	5.18	5.03	5.09	5.28
Vermont	5.29	NA	5.43	NA	NA	6.19
Virginia.....	6.10	NA	6.39	6.57	7.14	NA
Washington	9.09	NA	8.84	9.17	9.45	9.49
West Virginia.....	NA	4.88	4.22	4.20	4.53	4.49
Wisconsin	6.31	7.01	6.81	7.01	5.92	6.09
Wyoming.....	NA	NA	NA	NA	NA	NA
Total	4.47	5.02	4.47	4.53	4.59	4.72

See footnotes at end of table.

Table 22

**Table 22. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2010-2012**
(Dollars per Thousand Cubic Feet) — Continued

State	2011					
	August	July	June	May	April	March
Alabama	5.65	5.65	5.71	5.81	5.78	5.67
Alaska	4.06	4.06	4.09	4.18	3.95	3.64
Arizona	7.24	7.33	6.98	6.78	7.42	6.93
Arkansas.....	7.39	NA	8.07	8.05	7.92	7.11
California	7.37	7.22	7.30	6.95	7.01	7.39
Colorado.....	NA	NA	6.14	5.74	5.17	6.10
Connecticut.....	8.42	8.52	8.30	8.83	NA	9.11
Delaware	11.28	11.31	11.04	11.34	10.92	10.89
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.25	8.79	8.44	8.13	8.61	8.64
Georgia.....	6.52	6.56	6.35	6.50	6.31	6.51
Hawaii	30.15	31.10	32.17	31.29	31.03	28.41
Idaho.....	6.34	6.48	6.36	6.57	6.65	6.71
Illinois.....	8.36	8.62	7.87	6.92	6.59	6.90
Indiana.....	NA	6.22	5.76	5.85	NA	6.14
Iowa	5.34	5.53	5.36	5.37	5.60	6.07
Kansas.....	5.23	5.20	5.12	5.23	5.24	5.26
Kentucky.....	4.99	5.01	5.20	5.19	5.05	4.87
Louisiana	4.49	4.61	4.64	4.55	4.51	4.12
Maine.....	8.65	8.64	10.01	9.90	11.38	11.47
Maryland.....	8.68	8.92	8.25	8.35	7.54	8.50
Massachusetts.....	NA	11.51	11.36	10.68	12.07	12.48
Michigan	8.41	8.57	8.60	8.31	8.16	8.34
Minnesota	5.64	5.88	5.77	5.62	5.80	5.85
Mississippi	5.60	5.54	5.50	5.58	5.55	5.40
Missouri	8.33	8.34	8.54	8.55	8.46	8.61
Montana	8.69	9.44	NA	8.16	8.17	8.31
Nebraska	5.47	5.44	5.43	5.40	5.63	5.84
Nevada	9.02	9.04	9.52	9.37	9.29	9.60
New Hampshire	10.84	12.27	10.83	12.44	12.38	11.72
New Jersey	9.55	10.48	9.84	8.83	9.02	8.60
New Mexico	6.42	6.22	5.68	5.80	5.80	6.29
New York	8.31	8.08	9.54	NA	9.00	9.39
North Carolina.....	7.38	7.56	7.45	7.19	7.36	7.70
North Dakota.....	5.09	5.16	5.35	5.36	5.20	5.07
Ohio	10.98	12.23	11.97	10.47	9.76	8.16
Oklahoma	11.72	8.48	12.22	11.86	11.97	5.51
Oregon.....	7.05	7.06	NA	6.98	6.95	7.06
Pennsylvania	8.86	8.98	8.76	9.06	9.70	10.68
Rhode Island.....	11.88	12.15	9.73	9.58	10.13	10.82
South Carolina	5.81	5.82	5.82	5.82	5.75	5.53
South Dakota	6.48	6.11	6.03	6.12	5.88	6.24
Tennessee	5.71	5.78	5.62	5.64	5.72	5.73
Texas	4.62	4.38	4.54	4.48	4.45	3.99
Utah	5.24	5.28	5.42	5.46	5.75	6.07
Vermont	6.25	6.39	6.40	6.48	6.42	6.37
Virginia.....	6.71	7.33	7.47	7.66	6.16	6.62
Washington	NA	9.64	9.53	9.40	9.42	9.73
West Virginia.....	5.07	5.13	5.26	5.23	5.16	4.77
Wisconsin	6.58	6.37	6.61	6.57	7.38	7.32
Wyoming.....	NA	NA	5.82	NA	5.34	4.99
Total	5.13	4.95	5.09	5.10	5.26	5.11

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2010-2012**
(Dollars per Thousand Cubic Feet) — Continued

State	2011		2010			
	February	January	Total	December	November	October
Alabama	6.36	6.39	6.67	6.16	5.33	5.38
Alaska	4.31	4.09	4.23	4.14	3.21	3.73
Arizona	7.25	6.99	7.54	7.26	6.31	7.11
Arkansas.....	6.98	6.99	7.28	6.92	7.61	8.55
California	7.20	7.38	7.02	7.17	6.18	6.37
Colorado	6.14	5.97	5.84	5.72	5.71	6.49
Connecticut.....	9.93	9.68	9.60	9.98	8.81	8.75
Delaware	11.94	12.05	10.18	11.91	11.46	13.41
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.77	8.39	8.33	8.44	8.74	8.70
Georgia.....	7.11	6.30	6.25	5.97	5.86	5.33
Hawaii	27.37	26.40	24.10	26.53	25.25	24.48
Idaho	6.71	6.81	6.39	6.75	6.02	6.58
Illinois.....	6.31	6.25	7.13	6.54	6.02	6.58
Indiana.....	6.98	7.36	5.65	5.55	5.44	4.92
Iowa	6.27	6.39	6.10	6.07	5.58	4.85
Kansas.....	NA	7.05	5.50	6.32	5.72	4.88
Kentucky.....	5.46	5.48	5.57	5.72	4.61	4.95
Louisiana	4.40	4.59	4.67	4.46	3.76	3.81
Maine.....	11.16	11.74	11.23	11.58	10.60	9.27
Maryland.....	8.55	8.98	9.05	8.84	9.06	9.48
Massachusetts.....	12.31	12.64	11.54	12.14	12.03	8.80
Michigan.....	8.55	8.61	9.25	8.67	8.74	8.80
Minnesota	5.91	5.82	5.58	5.83	5.07	4.94
Mississippi	5.61	5.70	6.19	6.09	5.18	5.50
Missouri	8.58	8.52	8.70	8.79	8.77	8.50
Montana	NA	8.84	8.07	7.21	8.74	6.58
Nebraska	5.64	5.76	5.85	5.54	5.15	4.88
Nevada	9.80	9.40	10.53	9.39	9.68	10.09
New Hampshire	11.66	11.54	11.59	11.73	10.97	10.44
New Jersey	9.82	9.32	9.63	9.35	8.32	8.85
New Mexico	6.60	6.45	6.17	5.81	5.76	5.71
New York	8.49	8.89	8.55	8.48	9.11	8.74
North Carolina.....	7.97	7.75	8.24	7.78	7.48	8.27
North Dakota	5.31	5.21	5.22	5.31	4.87	4.93
Ohio	8.32	8.41	7.40	6.89	7.01	6.78
Oklahoma	6.50	6.05	8.39	5.57	10.09	9.96
Oregon	7.11	7.01	7.05	6.62	6.91	7.11
Pennsylvania	10.98	10.37	8.23	8.48	8.56	8.28
Rhode Island	11.25	11.24	12.13	11.70	12.15	12.88
South Carolina	6.02	5.94	6.11	6.46	4.94	5.28
South Dakota	6.21	6.23	5.92	5.99	5.95	5.24
Tennessee	6.05	6.01	6.64	6.42	5.25	5.75
Texas	4.50	4.33	4.61	4.40	3.52	3.98
Utah	6.03	6.10	5.57	5.80	5.35	4.99
Vermont	6.49	6.45	6.57	6.34	6.17	6.14
Virginia.....	6.99	6.73	6.68	6.13	5.80	6.34
Washington	9.53	9.64	9.37	9.74	9.78	9.89
West Virginia.....	5.33	5.32	5.40	5.39	4.33	4.71
Wisconsin	7.40	7.62	7.56	7.66	7.21	6.21
Wyoming	4.97	NA	4.91	5.10	5.28	4.93
Total	5.67	5.56	5.49	5.42	4.60	4.74

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010					
	September	August	July	June	May	April
Alabama	5.21	6.18	8.36	7.10	6.02	6.22
Alaska	3.41	4.48	4.54	3.99	4.08	3.66
Arizona	7.29	7.40	7.93	7.36	7.40	7.38
Arkansas.....	8.13	6.66	6.44	6.44	6.73	7.13
California	6.34	7.03	6.78	6.83	6.41	7.48
Colorado	5.30	5.72	5.20	4.86	4.65	4.97
Connecticut.....	8.44	9.07	9.47	8.88	9.02	9.56
Delaware	11.84	11.03	12.05	10.84	9.36	9.27
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.61	6.58	8.52	8.69	7.84	9.08
Georgia.....	5.71	5.81	5.93	5.34	6.02	6.16
Hawaii	24.55	22.34	23.10	25.35	25.19	23.95
Idaho.....	6.31	6.45	6.07	6.23	6.31	6.37
Illinois.....	6.82	7.84	7.98	7.42	6.35	7.00
Indiana.....	4.53	6.19	6.02	5.30	5.77	5.37
Iowa	5.59	5.76	5.69	5.61	5.45	6.21
Kansas.....	5.06	5.54	5.33	5.10	5.16	6.35
Kentucky.....	4.54	5.63	5.60	5.08	5.02	4.63
Louisiana	4.03	4.81	4.93	4.59	4.41	4.18
Maine.....	9.39	9.46	9.35	9.48	10.58	12.12
Maryland.....	8.52	8.35	8.79	7.83	9.07	9.69
Massachusetts.....	9.25	9.59	10.36	10.19	11.46	11.75
Michigan	9.32	9.54	9.55	9.16	9.01	9.04
Minnesota	4.68	5.36	5.62	5.05	5.41	5.16
Mississippi	5.34	6.13	6.18	5.83	6.05	5.82
Missouri	8.74	8.37	8.26	8.61	8.36	8.67
Montana	9.19	8.41	7.41	8.05	7.28	8.72
Nebraska	5.54	5.83	5.36	5.25	5.39	6.27
Nevada	10.07	10.85	10.48	10.55	10.63	10.98
New Hampshire	11.18	10.24	11.14	10.88	11.95	12.16
New Jersey	8.36	10.49	9.70	9.45	9.56	9.29
New Mexico	5.57	5.97	6.05	5.99	6.56	6.22
New York	8.31	7.50	7.66	7.70	8.16	8.26
North Carolina.....	8.02	7.99	7.95	7.75	7.57	7.85
North Dakota	5.00	5.03	5.96	5.21	5.47	4.78
Ohio	9.36	10.39	9.99	9.82	9.32	7.50
Oklahoma	8.17	10.64	10.30	14.67	11.00	11.95
Oregon	7.09	7.04	7.16	7.06	7.04	7.07
Pennsylvania	7.59	7.51	7.35	6.46	7.31	8.22
Rhode Island	13.00	13.27	12.51	11.95	12.24	11.53
South Carolina	5.22	6.26	6.24	5.75	5.80	5.51
South Dakota	5.57	4.90	5.85	4.58	5.51	5.41
Tennessee	5.98	6.57	6.40	6.23	6.32	6.54
Texas	3.91	4.81	4.97	4.41	4.40	4.19
Utah	5.32	5.37	6.56	5.06	4.99	5.56
Vermont	6.14	6.24	6.48	6.38	6.52	6.70
Virginia	6.32	7.19	6.87	6.16	6.48	6.81
Washington	9.93	9.52	9.53	8.88	8.85	9.18
West Virginia	4.41	5.68	5.41	5.06	5.20	4.84
Wisconsin	6.36	7.14	7.83	7.11	6.53	7.79
Wyoming	5.32	5.41	5.37	5.33	5.46	4.30
Total	4.61	5.37	5.49	5.03	5.07	5.12

See footnotes at end of table.

Table 22

Table 22. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) – Continued

State	2010		
	March	February	January
Alabama	7.35	7.99	7.85
Alaska	4.67	5.12	5.65
Arizona	7.91	8.43	8.54
Arkansas	7.36	7.39	7.36
California	6.70	8.49	7.96
Colorado	6.50	6.75	6.16
Connecticut	10.53	10.64	10.40
Delaware	9.29	9.83	9.75
District of Columbia	--	--	--
Florida	9.23	8.88	8.28
Georgia	7.35	7.65	6.92
Hawaii	22.68	23.38	23.04
Idaho	6.41	6.49	6.53
Illinois	7.60	7.65	7.24
Indiana	6.52	6.35	5.55
Iowa	7.06	7.08	6.61
Kansas	8.14	8.97	9.05
Kentucky	6.32	6.67	6.95
Louisiana	4.85	5.63	6.12
Maine	12.17	12.21	11.77
Maryland	9.50	9.45	8.90
Massachusetts	12.77	12.07	12.47
Michigan	9.49	9.66	9.50
Minnesota	5.54	6.16	6.42
Mississippi	6.64	7.18	7.48
Missouri	8.79	8.88	8.76
Montana	8.76	8.64	8.10
Nebraska	6.61	6.88	6.13
Nevada	11.08	11.00	11.07
New Hampshire	12.19	12.40	12.00
New Jersey	9.53	9.99	10.39
New Mexico	7.23	6.69	7.93
New York	8.92	8.88	9.06
North Carolina	8.76	8.77	9.08
North Dakota	5.47	6.18	6.22
Ohio	6.88	7.14	7.33
Oklahoma	8.19	8.28	7.64
Oregon	7.15	7.21	7.19
Pennsylvania	9.08	8.66	8.26
Rhode Island	11.82	12.34	11.34
South Carolina	6.54	7.23	8.18
South Dakota	5.93	6.78	6.77
Tennessee	7.56	7.77	7.98
Texas	4.97	5.75	6.14
Utah	5.95	6.07	5.86
Vermont	7.02	7.14	7.09
Virginia	6.56	7.96	6.96
Washington	8.72	8.98	9.63
West Virginia	5.92	6.48	7.07
Wisconsin	7.74	8.26	8.23
Wyoming	4.34	4.80	4.21
Total	6.01	6.76	6.93

^a Not applicable.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax,

delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 23. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet)

State	2012	2011				
	January	Total	December	November	October	September
Alabama	W	4.37	3.59	3.74	W	4.24
Alaska	W	W	W	W	W	W
Arizona	3.63	5.01	4.44	4.26	4.38	4.88
Arkansas	W	4.72	W	W	3.95	4.59
California	3.80	4.70	4.18	4.30	4.45	4.74
Colorado	4.34	4.95	4.14	4.15	4.64	5.23
Connecticut	4.60	5.10	4.23	4.16	4.26	4.53
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	5.02	5.78	5.40	5.52	5.76	5.62
Georgia	3.33	4.71	3.87	3.88	4.12	4.56
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	3.41	4.89	3.72	W	4.26	--
Indiana	W	4.52	W	W	4.00	--
Iowa	4.41	W	7.16	5.77	7.78	5.70
Kansas	3.60	4.75	4.30	4.37	4.34	4.61
Kentucky	W	W	7.93	4.99	W	W
Louisiana	3.17	4.40	3.56	3.65	W	4.24
Maine	W	W	W	W	W	4.68
Maryland	4.48	5.44	4.64	4.83	4.99	4.72
Massachusetts	4.43	5.07	4.13	4.01	4.13	4.41
Michigan	3.34	4.77	4.16	4.07	4.45	4.88
Minnesota	W	W	W	W	W	6.21
Mississippi	W	W	3.36	3.60	W	W
Missouri	W	W	W	W	W	--
Montana	W	W	W	W	W	W
Nebraska	10.41	W	W	W	W	W
Nevada	3.90	4.94	4.19	4.85	4.66	4.63
New Hampshire	W	W	W	W	W	4.51
New Jersey	4.52	5.24	4.49	4.38	4.70	4.71
New Mexico	W	W	W	W	W	W
New York	5.27	5.54	4.82	4.83	4.75	5.00
North Carolina	W	W	W	W	W	W
North Dakota	--	--	--	--	--	--
Ohio	3.07	4.57	W	3.72	W	4.72
Oklahoma	W	4.59	W	W	W	4.40
Oregon	W	W	3.57	3.69	W	4.04
Pennsylvania	3.57	4.86	4.03	4.12	4.22	4.45
Rhode Island	5.06	5.10	4.39	4.19	4.44	4.43
South Carolina	W	4.43	W	W	W	W
South Dakota	--	5.17	--	--	5.71	6.15
Tennessee	3.27	4.64	4.50	4.15	4.05	4.95
Texas	3.10	4.35	3.55	3.60	3.90	4.22
Utah	W	W	W	W	W	W
Vermont	4.49	5.26	4.25	4.76	4.17	3.51
Virginia	3.79	5.10	3.85	4.15	4.38	4.65
Washington	W	W	4.95	5.05	W	5.24
West Virginia	3.58	4.86	4.65	4.29	4.03	W
Wisconsin	W	4.91	4.18	4.37	W	5.49
Wyoming	W	W	W	W	W	W
Total	3.81	4.87	4.15	4.24	4.47	4.69

See footnotes at end of table.

Table 23
Table 23. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011					
	August	July	June	May	April	March
Alabama	4.24	4.81	4.64	4.53	4.74	4.47
Alaska.....	W	W	W	W	W	W
Arizona	4.95	5.14	5.48	W	5.40	W
Arkansas.....	4.96	5.15	5.18	5.06	4.70	W
California	4.90	5.05	5.04	4.93	4.96	4.51
Colorado.....	5.08	4.86	5.37	5.15	5.24	5.21
Connecticut.....	4.91	5.56	5.24	4.92	4.95	5.34
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	5.87	5.96	5.98	5.71	5.84	5.63
Georgia.....	4.62	5.04	5.18	5.00	4.82	4.65
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	5.41
Illinois.....	4.80	4.98	5.58	4.90	4.86	4.63
Indiana.....	4.67	4.91	5.25	4.78	4.62	W
Iowa	W	W	W	W	W	W
Kansas.....	4.64	4.76	4.84	4.92	4.82	4.66
Kentucky.....	W	W	W	W	W	W
Louisiana	4.46	4.68	4.79	4.64	4.52	4.18
Maine.....	W	5.53	W	W	W	W
Maryland.....	5.09	5.55	5.72	5.28	5.40	5.62
Massachusetts.....	4.70	5.28	5.12	4.87	4.87	5.16
Michigan.....	4.71	4.89	5.38	5.08	5.02	4.77
Minnesota	W	W	W	W	W	W
Mississippi	W	W	W	W	W	W
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	W	W	W	W
Nebraska	W	W	W	W	W	W
Nevada	5.00	5.09	5.17	4.98	4.91	5.11
New Hampshire	W	W	W	W	W	W
New Jersey	5.02	5.37	5.35	5.21	5.05	5.06
New Mexico	4.91	W	W	W	W	W
New York	5.25	5.86	5.63	5.43	5.44	5.49
North Carolina.....	W	W	W	W	W	W
North Dakota.....	4.89	--	5.57	--	--	4.96
Ohio	4.57	5.02	5.32	4.93	4.86	W
Oklahoma	4.59	4.73	4.84	4.76	4.79	W
Oregon.....	W	W	W	W	W	W
Pennsylvania	4.77	5.09	5.17	4.97	4.90	4.79
Rhode Island.....	4.72	5.44	5.14	4.83	4.96	5.15
South Carolina	4.50	4.83	4.93	W	W	W
South Dakota.....	5.03	5.05	5.66	--	--	5.05
Tennessee	4.80	4.68	4.81	4.57	4.41	5.08
Texas.....	4.45	4.70	4.75	4.46	4.54	4.23
Utah.....	W	W	W	W	W	W
Vermont	5.45	5.70	6.04	6.10	9.27	5.41
Virginia.....	5.10	5.12	5.29	5.40	W	4.50
Washington	W	W	W	W	W	W
West Virginia.....	4.52	W	5.12	4.98	4.70	5.01
Wisconsin	4.89	4.99	5.40	4.96	5.43	4.85
Wyoming.....	W	W	W	W	W	W
Total.....	4.84	5.11	5.19	5.01	5.03	4.82

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011		2010			
	February	January	Total	December	November	October
Alabama	4.60	5.07	4.85	4.83	4.17	3.86
Alaska.....	W	W	W	W	W	W
Arizona	5.46	5.12	4.84	5.11	4.35	4.05
Arkansas.....	W	5.01	5.11	W	4.10	3.86
California	4.77	4.85	4.99	4.92	4.36	4.32
Colorado.....	5.41	5.18	5.16	5.22	4.99	4.52
Connecticut.....	6.35	7.52	5.70	7.42	4.78	4.06
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	5.95	6.09	6.54	6.70	5.96	6.11
Georgia.....	5.04	5.73	5.21	5.18	4.39	4.22
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	3.74
Illinois.....	4.79	5.19	5.14	4.93	4.46	4.27
Indiana.....	W	4.83	4.91	4.63	4.33	4.00
Iowa	7.65	6.67	W	W	W	W
Kansas.....	5.27	5.23	5.05	5.04	4.77	4.23
Kentucky.....	9.61	W	W	W	5.25	W
Louisiana	4.63	4.75	4.79	4.58	3.97	4.01
Maine.....	W	W	W	W	4.75	W
Maryland.....	6.13	8.41	5.77	7.60	5.03	4.99
Massachusetts.....	6.24	8.51	5.44	8.20	4.54	3.98
Michigan.....	4.90	5.06	4.97	4.95	4.45	4.04
Minnesota	W	W	W	W	W	W
Mississippi	4.63	W	W	W	3.96	W
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	W	W	W	4.88
Nebraska	W	W	W	W	W	W
Nevada	5.45	5.47	5.75	5.64	4.60	5.21
New Hampshire	W	W	W	W	W	W
New Jersey	6.03	7.67	5.66	7.21	4.56	4.53
New Mexico	W	W	W	W	W	4.34
New York	6.66	7.70	5.73	7.07	4.89	4.54
North Carolina.....	W	W	W	W	W	W
North Dakota.....	--	5.19	6.51	6.06	5.67	5.81
Ohio	4.82	5.25	5.01	5.09	4.25	3.95
Oklahoma	W	4.77	4.84	W	3.97	4.00
Oregon.....	W	4.77	4.57	W	4.26	4.03
Pennsylvania	5.43	7.09	5.27	7.44	4.33	4.08
Rhode Island.....	6.44	7.60	5.45	7.61	4.70	4.18
South Carolina	W	W	W	W	W	W
South Dakota.....	--	5.33	5.50	6.90	6.33	5.10
Tennessee	5.17	4.82	5.04	4.47	4.33	4.02
Texas.....	4.75	4.52	4.66	4.54	3.81	3.83
Utah.....	W	W	W	W	W	3.94
Vermont	5.67	5.65	5.73	5.59	5.09	5.35
Virginia.....	5.69	8.08	5.72	7.83	4.82	4.28
Washington	W	6.09	5.52	W	5.88	5.08
West Virginia.....	4.52	5.24	5.14	4.91	4.29	4.08
Wisconsin	W	5.41	5.43	5.54	5.21	4.90
Wyoming.....	W	W	W	W	W	5.35
Total	5.28	5.63	5.27	5.68	4.55	4.45

See footnotes at end of table.

Table 23
Table 23. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010					
	September	August	July	June	May	April
Alabama	4.20	4.60	5.42	4.88	4.54	4.59
Alaska.....	W	W	W	W	W	W
Arizona	4.11	4.65	5.10	4.94	4.74	4.94
Arkansas.....	4.46	5.00	5.58	5.36	4.56	W
California	4.33	4.66	5.00	4.90	W	4.77
Colorado.....	4.64	4.56	4.94	5.25	4.95	4.78
Connecticut.....	4.50	4.93	5.33	5.43	4.73	6.61
Delaware	4.61	5.27	5.59	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	6.08	6.74	6.67	6.38	6.22	6.28
Georgia.....	4.55	4.95	5.31	5.38	5.05	4.83
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	4.90	4.93	5.15	5.51	4.90	W
Indiana.....	4.34	4.82	5.06	5.30	W	4.64
Iowa	5.94	W	W	W	W	W
Kansas.....	4.54	4.61	4.90	5.01	4.92	5.30
Kentucky.....	W	W	W	W	W	W
Louisiana	4.14	4.86	5.00	4.92	4.53	4.27
Maine.....	4.63	W	W	W	W	W
Maryland.....	4.60	5.53	5.89	5.75	5.34	5.33
Massachusetts.....	4.35	5.09	5.38	5.45	4.78	4.59
Michigan.....	4.55	4.82	5.06	5.26	4.76	4.73
Minnesota	5.90	W	W	W	W	W
Mississippi	W	W	W	W	W	W
Missouri.....	4.53	W	W	W	W	W
Montana.....	W	W	W	W	W	W
Nebraska	6.58	W	W	W	W	W
Nevada	5.10	5.81	5.50	5.45	5.27	5.13
New Hampshire	4.63	W	W	W	W	W
New Jersey	4.70	5.52	5.72	5.48	5.13	4.92
New Mexico	4.32	4.73	5.13	W	W	W
New York	4.82	5.38	5.69	5.71	5.24	5.09
North Carolina.....	5.52	W	W	W	W	W
North Dakota.....	5.31	5.91	6.06	6.27	5.74	5.68
Ohio	4.60	4.95	5.32	5.47	4.86	4.74
Oklahoma	4.11	4.64	4.99	4.83	4.61	W
Oregon.....	4.07	4.18	4.49	W	W	4.26
Pennsylvania	4.40	4.99	5.34	5.30	4.76	4.62
Rhode Island.....	4.58	4.99	5.30	5.31	4.86	4.58
South Carolina	W	W	W	W	W	W
South Dakota.....	6.25	5.29	5.53	6.09	6.38	7.58
Tennessee	4.95	5.23	5.39	5.61	4.92	4.73
Texas.....	4.12	4.62	4.81	4.80	4.32	4.21
Utah.....	W	W	W	W	W	W
Vermont	4.91	5.37	5.63	5.20	5.39	5.47
Virginia.....	4.55	5.02	5.40	5.55	5.10	W
Washington	4.83	4.77	5.09	W	W	5.39
West Virginia.....	4.48	4.93	5.34	5.53	W	6.07
Wisconsin	4.89	4.92	5.06	5.27	W	W
Wyoming.....	W	W	W	W	W	W
Total.....	4.61	5.06	5.34	5.31	4.96	4.91

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	4.87	5.88	6.44
Alaska.....	W	W	W
Arizona	5.32	6.33	6.87
Arkansas.....	W	W	6.75
California	5.37	6.08	6.49
Colorado.....	5.06	6.07	6.62
Connecticut.....	7.80	6.38	8.69
Delaware	W	W	W
District of Columbia.....	--	--	--
Florida.....	6.66	7.15	7.88
Georgia.....	5.14	6.16	7.23
Hawaii.....	--	--	--
Idaho.....	W	W	W
Illinois.....	5.59	6.15	6.94
Indiana.....	W	5.99	6.38
Iowa	8.30	W	W
Kansas.....	5.43	6.54	6.82
Kentucky.....	W	W	W
Louisiana	5.45	5.64	6.43
Maine	W	W	8.25
Maryland.....	6.28	8.45	9.44
Massachusetts.....	5.05	6.86	7.97
Michigan	5.08	5.79	6.04
Minnesota	W	W	W
Mississippi	W	W	W
Missouri.....	W	W	W
Montana.....	W	W	W
Nebraska	W	W	W
Nevada	6.67	7.26	7.45
New Hampshire	W	W	8.05
New Jersey	5.85	6.62	7.99
New Mexico	W	W	W
New York	6.01	7.42	8.32
North Carolina.....	W	W	W
North Dakota.....	6.25	6.79	8.99
Ohio	5.28	6.58	7.50
Oklahoma	W	W	6.43
Oregon.....	4.66	W	W
Pennsylvania	4.96	6.78	8.16
Rhode Island.....	4.83	6.83	7.71
South Carolina	W	W	W
South Dakota.....	9.50	10.61	8.76
Tennessee	5.13	6.23	7.30
Texas.....	4.76	5.60	6.19
Utah.....	W	W	W
Vermont	6.56	7.09	7.00
Virginia.....	W	6.79	9.48
Washington.....	6.03	W	W
West Virginia.....	4.82	W	6.27
Wisconsin	W	6.13	6.53
Wyoming.....	W	W	W
Total.....	5.47	6.27	6.98

^a The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

W Withheld.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

Table 24**Table 24. Percentage of Total Deliveries Included in Residential, Commercial and Industrial Prices, by State, 2010-2012**

State	2012			2011					
	January			Total			December		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	79.3	20.9	100.0	75.2	18.7	100.0	73.2	20.8
Alaska	100.0	99.7	100.0	100.0	NA	60.8	100.0	94.7	69.7
Arizona	100.0	89.6	28.7	100.0	87.8	NA	100.0	89.7	30.7
Arkansas	100.0	52.8	2.5	NA	NA	NA	100.0	55.9	2.5
California	NA	NA	4.8	NA	NA	4.3	98.2	56.1	4.7
Colorado	100.0	95.3	NA	100.0	96.0	NA	100.0	95.1	NA
Connecticut	97.0	67.1	29.6	96.8	NA	NA	96.5	62.9	29.6
Delaware	100.0	51.8	NA	100.0	NA	NA	100.0	47.7	NA
District of Columbia	63.8	NA	0.0	NA	NA	0.0	71.6	NA	0.0
Florida	96.8	30.7	1.3	97.9	32.7	1.6	98.0	32.8	1.2
Georgia	100.0	100.0	11.4	NA	100.0	5.1	100.0	100.0	4.8
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	NA	NA	100.0	NA	NA	100.0	83.1	2.6
Illinois	88.7	41.9	8.1	87.9	NA	6.1	88.3	39.3	7.0
Indiana	94.6	71.5	2.9	94.3	68.7	NA	94.3	70.9	NA
Iowa	100.0	67.9	4.3	100.0	70.9	5.0	100.0	69.2	5.2
Kansas	100.0	NA	0.8	100.0	60.8	NA	100.0	62.2	NA
Kentucky	95.6	81.0	14.9	95.7	77.7	14.5	96.3	81.3	14.7
Louisiana	100.0	NA	NA	100.0	84.7	NA	100.0	84.6	NA
Maine	100.0	49.5	0.9	100.0	NA	NA	100.0	44.8	0.6
Maryland	78.8	29.9	3.9	NA	NA	5.6	77.1	26.0	5.0
Massachusetts	NA	53.3	21.8	NA	NA	NA	91.2	49.8	NA
Michigan	92.4	57.6	13.4	92.2	54.6	9.4	91.7	55.9	11.9
Minnesota	100.0	90.2	18.9	100.0	89.4	16.1	100.0	91.1	21.7
Mississippi	100.0	90.4	NA	99.9	NA	7.5	100.0	NA	8.5
Missouri	100.0	74.9	15.3	100.0	71.9	12.3	100.0	72.9	13.1
Montana	100.0	53.3	1.6	NA	NA	NA	99.9	55.3	1.4
Nebraska	80.3	NA	6.2	85.2	59.3	NA	82.0	57.6	7.4
Nevada	100.0	72.8	17.5	100.0	64.6	17.9	100.0	69.5	24.1
New Hampshire	100.0	57.4	17.1	100.0	55.6	NA	100.0	53.4	13.2
New Jersey	93.6	41.2	17.0	NA	NA	NA	94.4	35.7	10.5
New Mexico	NA	NA	5.5	100.0	NA	NA	100.0	60.5	6.1
New York	100.0	NA	7.3	100.0	100.0	NA	100.0	100.0	7.7
North Carolina	100.0	86.7	8.7	100.0	NA	8.2	100.0	85.3	8.4
North Dakota	100.0	93.9	44.5	100.0	92.8	37.4	100.0	93.3	37.2
Ohio	100.0	100.0	1.0	100.0	100.0	0.6	100.0	100.0	0.9
Oklahoma	100.0	48.7	0.6	100.0	NA	0.3	100.0	51.7	0.4
Oregon	100.0	97.8	20.3	100.0	NA	NA	100.0	97.9	18.4
Pennsylvania	88.8	46.5	2.1	NA	48.1	NA	90.2	47.3	1.8
Rhode Island	100.0	62.1	NA	100.0	NA	NA	100.0	63.2	NA
South Carolina	100.0	91.5	39.6	100.0	90.3	41.1	100.0	90.8	40.8
South Dakota	100.0	84.7	NA	100.0	81.7	4.7	100.0	84.0	5.6
Tennessee	100.0	90.8	26.5	100.0	88.4	25.8	100.0	89.6	25.8
Texas	100.0	75.0	43.5	100.0	NA	45.5	100.0	80.0	43.9
Utah	100.0	87.6	11.5	100.0	NA	NA	100.0	NA	11.4
Vermont	100.0	100.0	100.0	100.0	100.0	NA	100.0	100.0	100.0
Virginia	89.7	52.8	8.4	NA	NA	NA	88.5	NA	10.6
Washington	100.0	92.7	8.5	NA	88.5	NA	100.0	91.0	7.1
West Virginia	100.0	57.8	NA	100.0	NA	NA	100.0	52.9	16.9
Wisconsin	100.0	79.7	23.0	100.0	76.0	17.2	100.0	79.3	20.9
Wyoming	72.1	58.0	NA	73.6	59.9	NA	73.3	61.7	NA
Total	95.7	64.8	15.5	95.7	62.3	16.0	95.9	64.7	16.5

See footnotes at end of table.

Table 24**Table 24. Percentage of Total Deliveries Included in Residential, Commercial and Industrial Prices, by State, 2010-2012 — Continued**

State	2011								
	November			October			September		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	68.9	19.1	100.0	64.7	17.3	100.0	65.8	17.1
Alaska	100.0	NA	77.8	100.0	93.6	54.9	100.0	81.2	49.9
Arizona	100.0	86.8	28.9	100.0	84.0	27.5	100.0	84.3	24.1
Arkansas	100.0	41.7	2.4	100.0	32.0	1.8	100.0	32.3	1.5
California	98.2	NA	4.3	98.0	47.3	4.2	97.7	46.3	3.6
Colorado	100.0	96.1	NA	100.0	95.8	NA	100.0	96.2	NA
Connecticut	96.3	64.2	34.1	95.6	NA	32.3	97.0	63.5	32.0
Delaware	100.0	47.5	NA	100.0	48.7	NA	100.0	35.0	1.0
District of Columbia	78.8	NA	0.0	77.7	17.2	0.0	NA	NA	0.0
Florida	97.5	31.7	2.0	97.4	30.4	1.6	97.7	30.3	1.5
Georgia	100.0	100.0	5.2	100.0	100.0	6.8	100.0	100.0	4.6
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	84.0	NA	100.0	74.9	1.8	100.0	74.2	1.5
Illinois	87.9	33.2	5.9	86.7	NA	4.1	86.9	27.6	2.9
Indiana	93.9	68.8	2.9	93.8	69.6	2.2	93.4	65.5	2.3
Iowa	100.0	65.3	5.9	100.0	59.9	5.1	100.0	60.3	5.4
Kansas	100.0	51.4	NA	100.0	50.4	3.8	100.0	47.0	10.1
Kentucky	96.4	77.1	14.0	97.3	73.1	14.7	96.3	67.4	12.4
Louisiana	100.0	83.8	14.2	100.0	83.6	13.4	100.0	80.6	13.4
Maine	100.0	NA	NA	100.0	34.1	0.3	100.0	33.0	0.3
Maryland	NA	27.7	4.9	78.4	23.5	4.1	76.7	16.2	3.9
Massachusetts	82.9	48.2	16.6	85.3	NA	NA	70.0	NA	13.4
Michigan	91.0	51.3	7.3	90.0	44.8	5.0	90.2	37.4	3.7
Minnesota	100.0	88.5	16.8	100.0	86.1	14.4	100.0	89.3	15.9
Mississippi	100.0	NA	8.0	100.0	NA	8.5	100.0	86.7	7.0
Missouri	100.0	66.8	10.5	100.0	62.8	9.8	100.0	59.0	8.7
Montana	99.8	50.0	1.8	99.9	42.9	0.5	99.8	44.7	0.4
Nebraska	74.0	51.0	6.4	71.7	51.4	5.6	86.1	49.0	NA
Nevada	100.0	61.7	20.1	100.0	54.2	14.7	100.0	54.2	9.8
New Hampshire	100.0	49.7	10.6	100.0	41.7	NA	100.0	40.0	7.1
New Jersey	94.3	31.2	7.0	94.4	NA	NA	94.6	15.9	NA
New Mexico	100.0	55.8	9.7	100.0	53.5	9.9	100.0	51.9	9.9
New York	100.0	100.0	5.8	100.0	100.0	5.7	100.0	100.0	5.4
North Carolina	100.0	81.6	7.6	100.0	82.4	6.5	100.0	76.6	6.1
North Dakota	100.0	92.2	43.1	100.0	89.3	45.2	100.0	88.0	40.5
Ohio	100.0	100.0	0.6	100.0	100.0	0.3	100.0	100.0	0.3
Oklahoma	100.0	39.1	0.2	100.0	NA	0.1	100.0	29.9	0.1
Oregon	100.0	97.5	18.4	100.0	97.1	16.9	100.0	95.6	16.2
Pennsylvania	90.2	45.3	NA	90.2	42.2	1.3	91.0	40.8	1.3
Rhode Island	100.0	54.2	NA	100.0	62.8	NA	100.0	54.0	4.7
South Carolina	100.0	88.7	42.8	100.0	89.3	41.8	100.0	88.1	40.6
South Dakota	100.0	81.7	5.4	100.0	73.2	3.6	100.0	71.7	3.0
Tennessee	100.0	86.2	24.7	100.0	83.6	24.5	100.0	80.2	24.7
Texas	100.0	74.7	44.5	100.0	69.2	46.2	100.0	66.1	46.7
Utah	100.0	NA	NA	100.0	82.0	13.8	100.0	79.7	15.3
Vermont	100.0	100.0	100.0	100.0	100.0	NA	100.0	100.0	72.5
Virginia	90.7	49.6	8.8	88.8	47.2	8.0	NA	NA	NA
Washington	NA	90.4	7.2	100.0	88.0	6.2	100.0	82.9	6.1
West Virginia	100.0	48.9	15.8	100.0	40.7	15.9	100.0	NA	15.0
Wisconsin	100.0	76.6	21.6	100.0	70.1	13.7	100.0	61.0	11.1
Wyoming	75.0	58.8	NA	75.1	63.0	NA	73.0	58.6	NA
Total	94.6	61.1	15.9	95.1	52.7	15.6	95.1	52.0	15.7

See footnotes at end of table.

Table 24**Table 24. Percentage of Total Deliveries Included in Residential, Commercial and Industrial Prices, by State, 2010-2012 — Continued**

State	2011								
	August			July			June		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	66.0	18.2	100.0	67.5	18.0	100.0	69.7	17.5
Alaska	100.0	78.0	54.8	100.0	81.3	59.6	100.0	82.5	52.4
Arizona	100.0	83.5	21.4	100.0	84.6	24.1	100.0	86.0	28.3
Arkansas.....	100.0	32.4	1.4	NA	NA	NA	100.0	36.1	1.3
California	97.7	48.2	3.5	97.9	51.6	3.6	97.9	53.3	3.7
Colorado	100.0	96.3	NA	100.0	97.0	NA	100.0	96.6	2.2
Connecticut.....	96.6	62.8	30.6	96.4	64.6	33.8	96.5	63.6	30.9
Delaware	100.0	NA	0.8	100.0	33.7	0.4	100.0	NA	NA
District of Columbia.....	NA	13.9	0.0	70.8	13.2	0.0	NA	NA	0.0
Florida.....	98.1	30.9	1.5	97.7	29.8	1.5	97.9	31.5	1.4
Georgia.....	NA	100.0	5.3	100.0	100.0	4.6	100.0	100.0	5.0
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho.....	100.0	68.2	2.2	100.0	67.4	2.1	100.0	NA	2.3
Illinois.....	86.9	24.0	2.7	86.7	25.0	2.5	87.5	27.8	3.3
Indiana.....	94.4	64.3	NA	93.5	63.7	3.2	94.2	62.6	3.0
Iowa	100.0	57.4	4.0	100.0	60.0	3.8	100.0	62.7	4.7
Kansas.....	100.0	40.8	16.0	100.0	43.2	16.8	100.0	46.1	13.6
Kentucky.....	96.6	69.5	14.4	96.1	70.1	14.0	94.7	70.7	13.8
Louisiana	100.0	82.1	13.2	100.0	81.8	13.7	100.0	83.1	14.3
Maine.....	100.0	32.3	0.2	100.0	32.0	0.3	100.0	33.5	0.5
Maryland.....	78.4	NA	3.6	80.5	NA	2.2	70.4	17.8	3.6
Massachusetts.....	66.1	NA	NA	82.7	38.3	11.7	NA	46.6	12.9
Michigan	91.6	34.4	4.1	91.9	36.3	4.2	92.8	41.6	5.6
Minnesota	100.0	73.0	12.3	100.0	84.6	9.1	100.0	86.3	11.7
Mississippi	100.0	87.5	7.3	100.0	87.4	6.2	100.0	84.7	6.3
Missouri	100.0	58.0	8.6	100.0	59.4	8.3	100.0	61.8	9.3
Montana.....	NA	NA	0.5	99.8	54.4	0.5	99.8	55.7	NA
Nebraska.....	88.6	50.7	4.6	87.2	49.9	5.7	85.5	51.2	6.0
Nevada	100.0	53.0	9.2	100.0	55.4	10.2	100.0	59.1	13.3
New Hampshire	100.0	44.0	10.1	100.0	43.4	7.3	100.0	52.9	10.2
New Jersey	94.6	NA	NA	94.4	NA	3.6	94.6	NA	NA
New Mexico	100.0	49.6	10.2	100.0	52.6	9.4	100.0	49.0	7.9
New York	100.0	100.0	6.8	100.0	100.0	6.0	100.0	100.0	4.7
North Carolina.....	100.0	NA	5.9	100.0	74.6	5.9	100.0	76.5	6.4
North Dakota.....	100.0	85.0	20.4	100.0	86.0	37.5	100.0	88.3	43.0
Ohio	100.0	100.0	0.2	100.0	100.0	0.2	100.0	100.0	0.2
Oklahoma	100.0	29.7	0.2	100.0	29.7	0.3	100.0	NA	0.1
Oregon	100.0	95.7	15.2	100.0	95.3	15.6	100.0	NA	NA
Pennsylvania	91.0	36.9	1.2	90.8	38.4	1.1	91.5	39.6	1.3
Rhode Island.....	100.0	53.8	4.8	100.0	NA	4.9	100.0	47.7	2.8
South Carolina	100.0	88.4	41.8	100.0	87.9	40.2	100.0	87.1	39.3
South Dakota	100.0	66.2	2.3	100.0	70.7	2.8	100.0	72.0	3.2
Tennessee	100.0	79.9	25.5	100.0	81.0	22.9	100.0	82.3	26.4
Texas	100.0	65.9	45.9	100.0	68.2	47.7	100.0	NA	45.2
Utah	100.0	78.7	15.5	100.0	NA	13.8	100.0	NA	12.1
Vermont	100.0	100.0	70.1	100.0	100.0	72.4	100.0	100.0	71.4
Virginia.....	NA	NA	7.4	86.9	41.8	5.9	85.8	38.2	6.4
Washington.....	100.0	83.1	NA	100.0	82.7	5.3	100.0	84.5	6.9
West Virginia.....	100.0	26.1	17.3	100.0	25.4	NA	100.0	24.3	15.1
Wisconsin	100.0	59.0	8.9	100.0	58.8	10.5	100.0	60.5	9.8
Wyoming.....	76.9	58.6	NA	74.2	53.1	NA	72.5	54.7	0.7
Total	95.2	52.8	15.8	95.9	54.8	16.5	95.9	56.5	15.6

See footnotes at end of table.

Table 24

Table 24. Percentage of Total Deliveries Included in Residential, Commercial and Industrial Prices, by State, 2010-2012 — Continued

State	2011								
	May			April			March		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	69.5	18.9	100.0	75.0	18.6	100.0	77.7	18.5
Alaska	100.0	81.0	46.4	100.0	82.1	48.8	100.0	82.6	75.9
Arizona	100.0	85.9	NA	100.0	87.2	27.6	100.0	89.0	30.3
Arkansas	100.0	40.6	1.4	100.0	53.0	1.9	100.0	58.3	2.2
California	98.1	55.0	4.4	98.3	54.9	4.4	NA	56.0	4.3
Colorado	100.0	95.4	3.6	100.0	95.0	5.3	100.0	96.2	5.3
Connecticut	96.6	NA	30.6	96.3	68.3	NA	97.0	66.9	30.2
Delaware	100.0	41.5	NA	100.0	53.3	1.7	100.0	61.5	6.2
District of Columbia	NA	12.5	0.0	72.5	17.7	0.0	74.9	15.0	0.0
Florida	97.9	32.1	1.5	97.4	32.1	1.4	97.6	35.6	1.4
Georgia	100.0	100.0	4.9	100.0	100.0	5.2	100.0	100.0	4.8
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	72.2	2.1	100.0	79.6	2.1	100.0	83.2	1.8
Illinois	87.1	34.8	4.5	87.3	38.2	6.8	88.0	44.3	7.9
Indiana	94.1	61.9	3.2	94.1	62.5	NA	94.3	68.2	4.5
Iowa	100.0	67.9	4.2	100.0	73.4	4.8	100.0	75.6	5.0
Kansas	100.0	54.7	8.7	100.0	63.3	8.2	100.0	66.1	4.4
Kentucky	95.1	72.1	14.7	95.6	72.9	14.7	95.3	78.7	14.9
Louisiana	100.0	82.8	13.0	100.0	84.2	12.9	100.0	86.7	12.6
Maine	100.0	40.5	0.4	100.0	46.7	1.0	100.0	51.6	0.7
Maryland	74.5	NA	4.3	76.4	25.0	7.3	79.8	28.3	8.0
Massachusetts	91.3	51.4	22.8	88.7	42.9	15.3	92.5	47.9	20.1
Michigan	93.2	52.7	7.6	93.0	56.3	10.5	92.1	59.2	13.4
Minnesota	100.0	87.5	13.4	100.0	88.0	13.9	100.0	90.1	16.8
Mississippi	100.0	86.2	6.4	100.0	83.0	7.0	100.0	90.0	8.1
Missouri	100.0	66.3	9.5	100.0	72.0	12.5	100.0	75.1	14.3
Montana	99.8	59.6	0.9	99.8	58.0	1.3	99.8	57.4	2.2
Nebraska	85.5	56.3	6.6	85.7	60.3	7.8	88.6	64.0	7.9
Nevada	100.0	59.5	17.8	100.0	64.9	18.6	100.0	69.7	18.9
New Hampshire	100.0	53.9	9.3	100.0	58.1	11.8	100.0	60.5	15.2
New Jersey	94.5	22.9	4.1	94.6	32.4	7.7	NA	42.1	11.4
New Mexico	100.0	43.2	6.9	100.0	40.1	NA	100.0	56.9	5.4
New York	100.0	100.0	NA	100.0	100.0	7.9	100.0	100.0	7.5
North Carolina	100.0	78.7	7.3	100.0	79.8	9.2	100.0	85.9	9.4
North Dakota	100.0	89.4	39.9	100.0	93.3	34.9	100.0	94.6	31.0
Ohio	100.0	100.0	0.3	100.0	100.0	0.5	100.0	100.0	0.9
Oklahoma	100.0	35.2	0.1	100.0	34.2	0.1	100.0	42.3	0.6
Oregon	100.0	NA	16.1	100.0	97.5	17.4	100.0	98.0	18.1
Pennsylvania	91.9	42.6	1.4	NA	50.4	2.3	90.9	49.0	3.1
Rhode Island	100.0	47.8	3.8	100.0	46.1	3.6	100.0	56.0	6.5
South Carolina	100.0	88.9	40.7	100.0	89.0	41.3	100.0	91.1	42.2
South Dakota	100.0	77.8	3.8	100.0	82.9	5.2	100.0	84.3	6.5
Tennessee	100.0	82.8	26.1	100.0	87.9	24.8	100.0	89.8	25.1
Texas	100.0	69.9	46.8	100.0	72.4	44.1	100.0	76.9	46.5
Utah	100.0	84.9	12.0	100.0	87.3	11.8	100.0	87.1	11.5
Vermont	100.0	100.0	72.3	100.0	100.0	75.0	100.0	100.0	79.6
Virginia	83.5	38.4	6.3	88.3	44.8	10.1	89.2	52.0	8.4
Washington	100.0	86.0	8.0	100.0	87.9	8.3	100.0	89.9	9.8
West Virginia	100.0	33.7	15.6	100.0	51.5	15.1	100.0	52.3	15.0
Wisconsin	100.0	69.4	13.9	100.0	76.0	17.5	100.0	78.7	20.1
Wyoming	73.9	59.6	NA	73.6	60.8	0.7	73.2	60.4	0.9
Total	95.8	58.5	16.2	95.5	61.7	15.6	95.8	64.9	16.2

See footnotes at end of table.

Table 24

Table 24. Percentage of Total Deliveries Included in Residential, Commercial and Industrial Prices, by State, 2010-2012 — Continued

State	2011						2010		
	February			January			Total		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	85.6	19.8	100.0	81.9	20.1	100.0	79.3	23.7
Alaska	100.0	84.6	76.8	100.0	85.0	78.8	100.0	87.7	70.5
Arizona	100.0	91.4	30.0	100.0	91.0	29.4	100.0	88.7	25.5
Arkansas	100.0	69.5	3.1	100.0	66.5	2.7	100.0	55.6	2.8
California	98.7	57.5	6.7	98.6	56.3	4.5	98.5	54.1	4.6
Colorado	100.0	96.4	5.5	100.0	96.6	5.4	100.0	94.6	5.2
Connecticut	97.4	65.8	31.9	97.0	68.0	33.6	97.3	65.4	31.1
Delaware	100.0	66.1	7.2	100.0	65.6	7.6	100.0	49.8	5.3
District of Columbia	75.4	18.5	0.0	79.5	21.1	0.0	75.5	100.0	0.0
Florida	98.4	36.4	2.3	98.2	35.2	1.6	100.0	100.0	3.0
Georgia	100.0	100.0	5.1	100.0	100.0	5.0	100.0	100.0	18.2
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	86.4	2.0	100.0	86.4	2.0	100.0	82.0	1.8
Illinois	88.3	46.0	9.5	88.5	44.0	10.7	88.0	42.3	7.4
Indiana	94.4	70.9	4.5	94.9	71.9	4.2	94.1	72.5	5.6
Iowa	100.0	77.6	5.9	100.0	77.3	5.9	100.0	72.0	5.8
Kansas	100.0	68.3	NA	100.0	66.0	1.2	100.0	66.0	7.0
Kentucky	95.2	80.8	14.8	95.3	81.9	15.8	95.7	80.5	17.9
Louisiana	100.0	87.8	13.0	100.0	87.6	12.8	100.0	85.9	16.7
Maine	100.0	52.4	1.0	100.0	51.3	0.7	99.9	45.0	0.6
Maryland	79.8	30.6	10.0	82.1	36.2	11.4	100.0	100.0	5.3
Massachusetts	92.8	50.8	19.9	93.3	52.7	21.7	85.4	52.1	19.4
Michigan	92.8	60.6	14.1	92.3	60.7	14.9	91.9	100.0	8.8
Minnesota	100.0	91.3	21.5	100.0	92.2	21.1	100.0	93.1	22.4
Mississippi	100.0	90.1	8.2	99.7	91.9	8.5	100.0	90.6	9.6
Missouri	100.0	78.6	18.6	100.0	77.8	17.4	100.0	76.5	13.1
Montana	99.9	56.7	NA	99.8	57.5	1.9	99.8	54.6	1.5
Nebraska	88.3	63.7	10.4	86.5	65.2	9.9	87.4	60.6	8.2
Nevada	100.0	73.8	28.1	100.0	73.8	24.7	99.7	65.4	18.4
New Hampshire	100.0	60.9	17.4	100.0	61.2	18.1	100.0	57.3	12.8
New Jersey	94.7	42.3	13.6	95.1	49.3	16.1	100.0	36.1	8.4
New Mexico	100.0	NA	2.5	100.0	58.5	3.4	100.0	60.7	12.4
New York	100.0	100.0	10.0	100.0	100.0	9.4	100.0	100.0	10.6
North Carolina	100.0	87.9	11.4	100.0	89.7	12.2	100.0	84.8	11.6
North Dakota	100.0	94.8	35.1	100.0	94.9	33.8	100.0	92.6	29.7
Ohio	100.0	100.0	1.1	100.0	100.0	1.2	100.0	100.0	2.1
Oklahoma	100.0	NA	0.7	100.0	53.9	0.7	95.3	47.5	0.5
Oregon	100.0	97.9	19.1	100.0	98.1	18.4	100.0	97.4	17.1
Pennsylvania	91.0	51.9	4.3	90.9	53.6	3.4	100.0	100.0	3.8
Rhode Island	100.0	56.2	4.8	100.0	62.0	10.4	100.0	61.2	6.5
South Carolina	100.0	92.0	43.2	100.0	93.5	38.0	100.0	92.7	46.3
South Dakota	100.0	85.4	6.8	100.0	85.7	6.8	100.0	80.9	10.4
Tennessee	100.0	93.1	28.7	100.0	92.9	28.6	100.0	90.8	35.7
Texas	100.0	82.4	44.0	100.0	83.1	44.0	100.0	76.4	48.6
Utah	100.0	87.5	10.9	100.0	90.4	12.8	100.0	86.2	12.1
Vermont	100.0	100.0	81.9	100.0	100.0	81.7	100.0	100.0	77.1
Virginia	90.9	55.2	NA	91.1	60.4	NA	100.0	100.0	15.3
Washington	100.0	89.8	9.2	100.0	90.4	9.4	100.0	87.8	8.3
West Virginia	100.0	63.0	13.1	100.0	63.0	13.8	100.0	51.0	14.7
Wisconsin	100.0	81.0	22.8	100.0	81.7	23.7	100.0	76.2	17.4
Wyoming	74.1	60.9	1.0	72.3	60.0	NA	75.4	65.3	1.1
Total	96.1	67.7	16.1	96.1	68.4	16.3	97.4	77.5	18.0

See footnotes at end of table.

Table 24

Table 24. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Prices, by State, 2010-2012 – Continued

State	2010								
	December			November			October		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	76.9	22.6	100.0	71.3	22.5	100.0	68.6	21.9
Alaska.....	100.0	86.5	77.9	100.0	87.4	78.8	100.0	86.1	73.9
Arizona	100.0	89.9	27.8	100.0	88.0	29.0	100.0	85.7	24.5
Arkansas.....	100.0	57.1	2.0	100.0	39.8	2.2	100.0	37.1	2.7
California	98.7	58.7	5.1	98.7	53.0	5.0	98.5	47.5	4.2
Colorado.....	100.0	95.1	6.3	100.0	95.5	5.5	100.0	94.3	5.0
Connecticut.....	97.0	65.9	31.1	96.7	62.7	33.2	95.9	59.3	31.1
Delaware	100.0	51.8	3.4	100.0	40.8	2.9	100.0	31.2	1.7
District of Columbia.....	77.3	100.0	0.0	77.7	100.0	0.0	69.1	100.0	0.0
Florida.....	100.0	100.0	2.6	100.0	100.0	2.8	100.0	100.0	2.8
Georgia.....	100.0	100.0	20.5	100.0	100.0	20.5	100.0	100.0	18.5
Hawaii.....	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho.....	100.0	86.6	2.1	100.0	84.0	1.9	100.0	78.5	1.4
Illinois.....	88.9	41.3	8.2	87.5	43.1	5.4	86.4	35.4	5.0
Indiana.....	94.8	75.6	6.5	93.9	71.4	5.7	93.1	78.2	4.8
Iowa	100.0	81.9	6.4	100.0	67.0	5.5	100.0	59.4	5.0
Kansas.....	100.0	65.8	1.9	100.0	53.9	3.6	100.0	54.1	5.8
Kentucky.....	95.8	83.7	18.6	95.3	78.7	17.6	94.8	71.8	18.0
Louisiana	100.0	86.5	15.4	100.0	83.6	13.9	100.0	82.9	14.3
Maine.....	100.0	47.7	0.7	100.0	42.8	0.3	100.0	35.4	0.4
Maryland.....	100.0	100.0	10.7	100.0	100.0	6.2	100.0	100.0	5.2
Massachusetts.....	93.4	49.7	23.0	84.1	48.4	19.4	75.8	52.3	19.0
Michigan	92.1	100.0	11.3	91.6	100.0	7.4	90.4	100.0	4.5
Minnesota	100.0	93.1	26.1	100.0	91.3	19.3	100.0	89.0	18.1
Mississippi	100.0	92.7	9.9	100.0	89.8	8.4	100.0	89.6	11.1
Missouri	100.0	77.6	14.6	100.0	68.8	10.9	100.0	64.6	10.1
Montana.....	99.9	56.0	2.0	99.9	48.7	1.0	99.9	44.4	1.5
Nebraska	86.8	62.0	7.4	84.0	54.3	7.4	87.1	57.3	7.3
Nevada	100.0	72.0	22.3	100.0	64.6	22.0	100.0	55.4	13.6
New Hampshire	100.0	56.3	14.1	100.0	51.4	13.6	100.0	43.1	10.7
New Jersey	100.0	44.9	12.6	100.0	45.5	6.9	100.0	22.1	4.3
New Mexico	100.0	61.5	13.3	100.0	61.1	14.5	100.0	62.7	11.3
New York	100.0	100.0	11.0	100.0	100.0	9.6	100.0	100.0	8.1
North Carolina.....	100.0	88.5	12.1	100.0	84.0	9.1	100.0	80.1	8.0
North Dakota.....	100.0	94.5	36.1	100.0	92.8	32.8	100.0	90.0	39.1
Ohio	100.0	100.0	2.9	100.0	100.0	1.7	100.0	100.0	1.5
Oklahoma	100.0	53.8	0.7	100.0	38.0	0.3	100.0	32.4	0.1
Oregon.....	100.0	98.2	19.9	100.0	97.2	17.6	100.0	96.1	16.8
Pennsylvania	100.0	100.0	4.7	100.0	100.0	3.1	100.0	100.0	2.2
Rhode Island.....	100.0	62.6	10.4	100.0	65.9	7.7	100.0	65.4	9.3
South Carolina	100.0	93.8	38.6	100.0	90.9	46.1	100.0	89.6	47.2
South Dakota	100.0	85.4	6.7	100.0	82.1	4.5	100.0	74.0	3.7
Tennessee	100.0	92.7	35.1	100.0	88.4	35.5	100.0	84.2	31.7
Texas	100.0	79.6	47.6	100.0	75.6	50.1	100.0	69.8	48.4
Utah	100.0	89.3	12.6	100.0	86.9	11.9	100.0	82.5	12.8
Vermont	100.0	100.0	82.7	100.0	100.0	77.3	100.0	100.0	76.3
Virginia.....	100.0	100.0	19.0	100.0	100.0	15.6	100.0	100.0	19.5
Washington	100.0	90.8	10.0	100.0	89.8	7.2	100.0	86.7	7.1
West Virginia.....	100.0	60.5	13.0	100.0	52.3	16.7	100.0	45.3	16.3
Wisconsin	100.0	81.2	22.5	100.0	76.4	21.7	100.0	69.2	15.9
Wyoming	76.3	66.2	0.3	79.4	70.0	0.6	78.5	67.2	1.0
Total.....	97.4	80.2	17.8	97.4	77.7	17.6	96.8	71.8	16.8

^{NA} Not available.

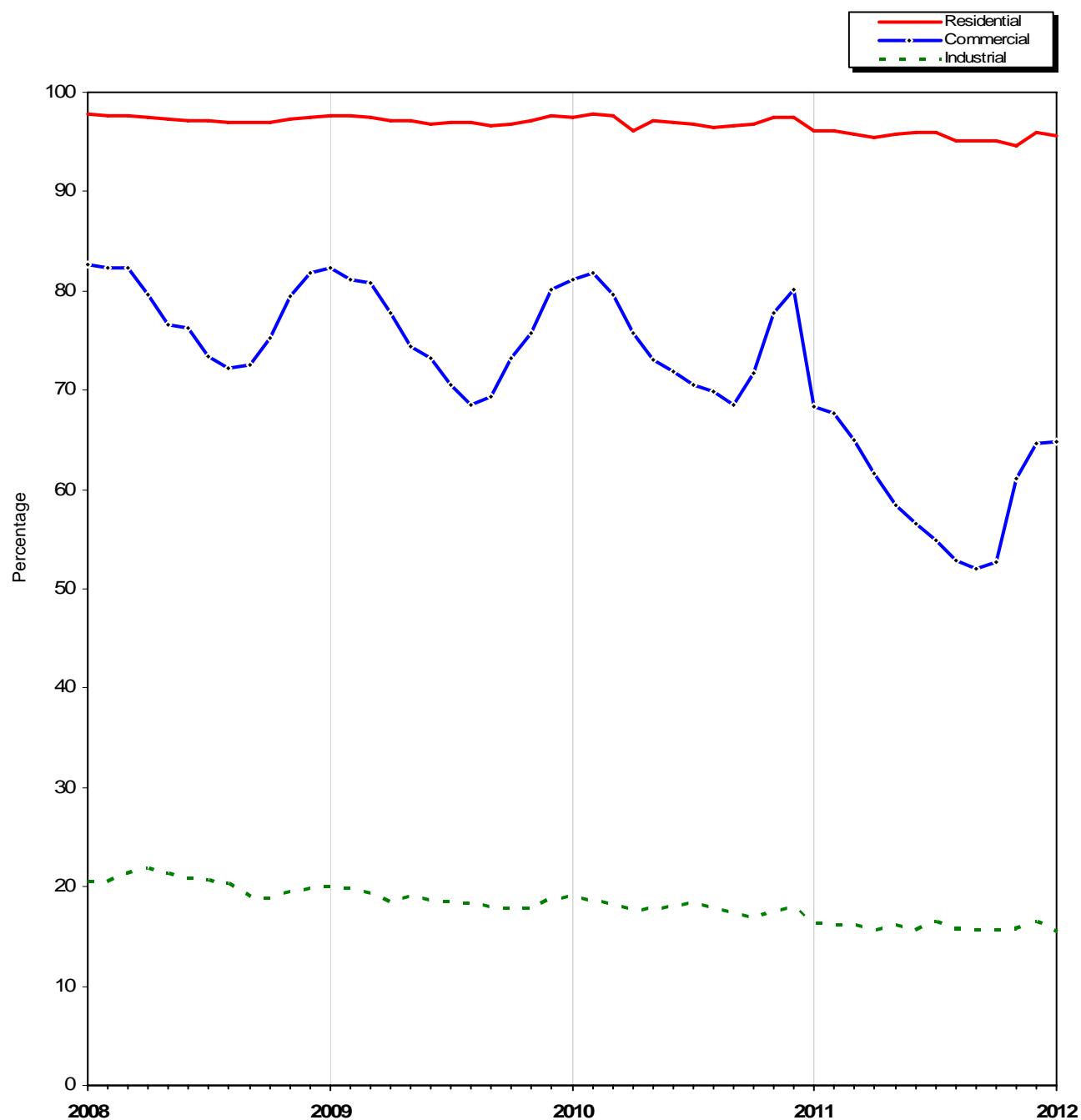
Notes: Volumes of natural gas reported for the residential, commercial, and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the residential, commercial, and industrial sectors. This information may be helpful in evaluating residential, commercial, and industrial price data which are based on sales data only. Through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the States

of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, residential and commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Price Estimates, 2008-2012



Source: Table 24.

Table 25**Table 25. Natural Gas Home Customer-Weighted Heating Degree Days**

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal.....	703	665	758	841	443
2010.....	690	639	711	777	440
2011.....	555	533	615	733	377
% Diff (normal to 2011).....	-21.1	-19.9	-18.9	-12.8	-14.9
% Diff (2010 to 2011).....	-19.6	-16.6	-13.5	-5.7	-14.3
December					
Normal.....	1,045	995	1,136	1,249	700
2010.....	1,109	1,108	1,285	1,311	923
2011.....	860	828	939	1,060	566
% Diff (normal to 2011).....	-17.7	-16.8	-17.3	-15.1	-19.1
% Diff (2010 to 2011).....	-22.5	-25.3	-26.9	-19.2	-38.7
January					
Normal.....	1,208	1,155	1,303	1,392	803
2011.....	1,279	1,227	1,364	1,473	889
2012.....	1,027	990	1,078	1,115	649
% Diff (normal to 2012).....	-15.0	-14.3	-17.3	-19.9	-19.2
% Diff (2011 to 2012).....	-19.7	-19.3	-21.0	-24.3	-27.0
February					
Normal.....	1,063	1,011	1,096	1,114	657
2011.....	1,104	997	1,112	1,191	588
2012.....	887	835	933	969	541
% Diff (normal to 2012).....	-16.6	-17.4	-14.9	-13.0	-17.7
% Diff (2011 to 2012).....	-19.7	-16.3	-16.1	-18.6	-8.0
November to February					
Normal.....	4,019	3,826	4,293	4,596	2,603
2011.....	4,182	3,971	4,472	4,752	2,840
2012.....	3,329	3,186	3,565	3,877	2,133
% Diff (normal to 2012).....	-17.2	-16.7	-17.0	-15.6	-18.1
% Diff (2011 to 2012).....	-20.4	-19.8	-20.3	-18.4	-24.9

See footnotes at end of table.

Table 25**Table 25. Natural Gas Home Customer-Weighted Heating Degree Days — Continued**

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal.....	455	305	739	366	589
2010.....	413	270	746	399	569
2011.....	382	263	718	402	512
% Diff (normal to 2011)	-16.0	-13.8	-2.8	9.8	-13.1
% Diff (2010 to 2011)	-7.5	-2.6	-3.8	0.8	-10.0
December					
Normal.....	722	537	999	531	884
2010.....	920	524	863	477	955
2011.....	610	511	1,030	553	775
% Diff (normal to 2011)	-15.5	-4.8	3.1	4.1	-12.3
% Diff (2010 to 2011)	-33.7	-2.5	19.4	15.9	-18.9
January					
Normal.....	829	612	1,026	532	991
2011.....	902	637	1,011	477	1,029
2012.....	618	425	875	447	813
% Diff (normal to 2012)	-25.5	-30.6	-14.7	-16.0	-18.0
% Diff (2011 to 2012)	-31.5	-33.3	-13.5	-6.3	-21.0
February					
Normal.....	650	442	828	426	818
2011.....	595	487	930	517	846
2012.....	533	373	837	441	714
% Diff (normal to 2012)	-18.0	-15.6	1.1	3.5	-12.7
% Diff (2011 to 2012)	-10.4	-23.4	-10.0	-14.7	-15.6
November to February					
Normal.....	2,656	1,896	3,592	1,855	3,282
2011.....	2,830	1,918	3,550	1,870	3,399
2012.....	2,143	1,572	3,460	1,843	2,814
% Diff (normal to 2012)	-19.3	-17.1	-3.7	-0.7	-14.3
% Diff (2011 to 2012)	-24.3	-18.0	-2.5	-1.4	-17.2

^a Normal is based on calculations of data from 1971 through 2000.^b Excludes Alaska and Hawaii.**Note:** See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.**Source:** National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906, Form EIA-920, and, beginning in January 2008, Form EIA-923
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.gov/oil_gas/natural_gas/data_publications/ea914/ea914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported by the States.

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The Bureau of Ocean Energy Management, Regulation and Enforcement also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73

pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly and Annual Data

Monthly import and export data are from Form FE-746R, "Import and Export of Natural Gas," from the Office of Fossil Energy, U.S. Department of Energy. Annual data are the aggregate of the monthly data for that year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1

include both underground and liquefied natural gas (LNG) storage in the Lower 48 States.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Office of Electricity, Renewables, and Uranium Statistics of EIA.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and predecessor forms. Beginning with 2008 monthly data, the Form EIA-923, "Power Plant Operations Report," replaced Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and independent power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." In 2008 through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. Beginning in 2011, however, residential and commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 24 indicates the percentage of total deliveries included in residential, commercial, and industrial price estimates.

Prices of natural gas delivered to the electric power sector through 2007 are derived from data reported on FERC Form-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; and their predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced those sources. In 2007, annual filers reported their cost and quality of fuels data on the new Form EIA-923. Prices from these surveys are also published in the [Electric Power Monthly](#).

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from historical wellhead prices, the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported spot market prices at

four major trading hubs: Carthage, Texas; Katy, Texas; Waha, Texas; and El Paso non-Bonded, New Mexico. Both the NYMEX futures and spot market prices are publicly available data series. The NYMEX futures prices data are reported in numerous publications, such as Reuters, Bloomberg, and Platts. In contrast, the spot price data are collected and reported exclusively by NGI's Daily Gas Price Index (published by Intelligence Press, Incorporated). Spot market prices reflect the delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period January 2003 through the present. This model estimates wellhead prices as a function of the change in the futures and spot prices during the current month, as well as production shut-ins in the Federal offshore and the relative difference between the wellhead price and the average spot price in the preceding month. Preliminary wellhead price estimates are presented in the *Natural Gas Monthly* with a 2-month lag. The preliminary wellhead prices are also available on a more timely basis on the [Short-Term Energy Outlook](#). The preliminary estimates are replaced when annual survey data become available, approximately 10 months after the end of the report year. Final monthly data are based largely on data reported on the Form EIA-895, which requests State agencies to report monthly values and quantities of marketed production.

Annual Data

The annual data from Form EIA-895, used until 2010, requested State agencies to report the quantity and

value of marketed production. When complete data were unavailable, the form instructed the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, wellhead prices for several States that were unable to provide data were estimated based on spot prices from regional hubs.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 25 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities in the Lower 48 States; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys through 2007 are: for price data, the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," filed by fossil-fueled electric utilities; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report," filed by fossil-fueled

nonregulated electric power generators; for consumption data, Form EIA-906, "Power Plant Report," filed by electric power producers, and Form EIA-920, "Combined Heat and Power Plant Report," filed by combined heat and power producers. Beginning in January 2008, the source for both price and consumption data is Form EIA-923, "Power Plant Operations Report." In 2007, annual filers reported their price and consumption data on the Form EIA-923. Responses to all surveys except the EIA-895 are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2011 for report year 2010 totaled approximately 2,079 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the Bureau of Ocean Energy Management, Regulation and Enforcement were requested to report on the Form EIA-895, a voluntary report that was used through 2010.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2010 annual Form EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for thirteen States. Coalbed data breakouts are shown in the *Natural Gas Annual* for 2008 and 2009, but are included in gas well production totals for years prior to 2007 and 2010 forward.

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production.

The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data from Form EIA-895 are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil, Gas, and Coal Supply Statistics. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 131 companies that operate underground facilities in the Lower 48 States. The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports

with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 310 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors --residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the citygate price. See Appendix C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector through 2007 are calculated from data reported on FERC Form 423, "Monthly Report of the Cost and Quality of Fuels at Electric Plants," and on Form EIA-423, "Monthly Cost and Quality of Fuels at Electric Plants Report." Volumes of natural gas delivered to the electric power sector through 2007 are reported on Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." Beginning in January, 2008, both delivered volumes and prices are from data

reported on Form EIA-923, "Electric Power Plant Operations." In 2008, annual filers reported their natural gas consumption, receipts and costs on Form EIA-923. Data from Form EIA-857 are also used to calculate the citygate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. Beginning in 2011, the EIA-910 is collected only in Georgia, New York and Ohio. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on

natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 100 natural gas marketers currently report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly volumes and prices of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.)

A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 implements a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies and local distribution companies.

The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial.

Monthly deliveries and prices of natural gas to the electric power sector through 2007 were reported on the Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants"; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report."

Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced these sources.

Sample Universe. The sample in use for 2012 was selected from a universe of 1,539 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2010, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. Beginning in 2012, the EIA changed its sample design from single stage probability-proportional-to-size ("PPS") to a cut off sample in order to reduce respondent burden and decrease processing costs. The skewness of the volume of reported natural gas within the primary traditional sectors of interest for the EIA-857, residential, commercial, and industrial, are sufficiently large to enable a cut-off design that will maintain estimates of similar quality as under the previous PPS sample design.

One of the purposes of the sample is to provide a ratio useful for scaling the monthly state sector volumes in the sample up to precise estimates of the actual state sector monthly volumes. In cases where at most two suppliers in a State service a particular sector, all suppliers are included in the cut off sample. In States with more than two suppliers in a sector, the cut off sample is constructed by adding suppliers in descending order of volume until the change in the ratio of interest is considered statistically insignificant.

The single stage PPS sample design typically yielded approximately 390 respondents for the EIA-857 during 2009-2011. The cutoff sample approach as described above reduces this figure to approximately 310 respondents.

Estimation Procedures

Estimates of Volumes. To estimate the total gas sales and deliveries for the State, a ratio estimator is applied to the reported volumes in each State for the sampled companies.

Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled using annual data from the most recent submission of Form EIA-176.

The formula for calculating the ratio estimator ($T_{.j}$) for the volume of gas in a State for consumer sector j is:

$$T_{.j} = \frac{\sum_{i \in S} y_{ij}}{\sum_{i \in S} x_{ij}} \quad (1)$$

where:

y_{ij} = the monthly volume within a State for sector j and company i that is an element of the EIA-857 sample, s,

x_{ij} = the annual volume within a State for sector j and company i that is an element of the EIA-857 sample, s.

The ratio estimator is applied as follows:

$$V_{.j} = T_{.j} * X_{.j} \quad (2)$$

where:

$V_{.j}$ = the estimate of monthly gas volumes in a State for consumer sector j ,

$X_{.j}$ = the annual volume within a State for sector j for all companies.

For most respondents, the estimation of residential and commercial consumption requires one additional step than the industrial sector. In this extra step the company level reported volumes are adjusted using sendout. Sendout, which was added to Form EIA-857 for the August 2010 report month, is the total volume of gas dispatched for delivery during a calendar month. It should be noted that the adjusted volumes for the residential and commercial sector are used in equation 2.

The adjustment is implemented by taking reported sendout and removing gas that is consumed in company operations and distribution use as well as gas delivered to electric power, industrial, and vehicle use sectors. The remaining gas is allocated to the residential and commercial sectors proportionally based on reported totals for the report month. For a small number of companies, the adjustment to sendout is applied to all sectors in order to better represent their billing practices. In these cases, sendout is applied to all end-use sectors proportionally instead of just to residential and commercial.

The formulas for adjusting the reported residential and commercial volumes at the company level are:

$$R_{adj} = (SO * (1 - Oth) - EP - IN) * \frac{R}{R + C} \quad (3)$$

$$C_{adj} = (SO * (1 - Oth) - EP - IN) * \frac{C}{R + C} \quad (4)$$

where:

R_{adj} = sendout adjusted residential volume,
 C_{adj} = sendout adjusted commercial volume,

SO = sendout volume,

Oth = ratio of annual distribution use and vehicle fuel to total deliveries,

EP = reported electric power volume,

IN = reported industrial volume,

R = reported residential volume,

C = reported commercial volume.

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas within a State for sector j is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within a State for consumer sector j ,

R_j = the reported revenue from natural gas sales within a State for consumer sector j ,

V_j = the reported volume of natural gas sales within a State for consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers).

Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

where:

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in sector s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in sector s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in sector s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in sector s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in sector s (residential or commercial).

Table 24 shows the percent of the total State volume that represents volumes from natural gas sales to the residential, commercial, and industrial sectors. This table may be helpful in evaluating residential, commercial, and industrial price data.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse).

In the case of unit nonresponse, the imputed volumes for the residential, commercial, and industrial sectors are derived through a multi-stage procedure:

(1) Prediction of monthly volumes for the commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the

50 States and the District of Columbia for reporting and analysis purposes.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division as well as a monthly variable that captures historical trends particular to that month.

For the industrial sector, the predicted division volume for a month depends on the same month from the previous year as well as year-to-year differences from the previous months.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent.

The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

(3) The final piece of data to be imputed is sendout. As reported sendout includes volumes consumed distributing natural gas as well as deliveries to vehicle fuel, residential, commercial, industrial, and electric power sectors, the imputation method aggregates estimates for each of these components. Prior to 2012, distribution use and vehicle fuel were only collected annually, thus monthly totals were estimated based on annual ratios against total deliveries. Industrial and electric power sectors are both calculated using the industrial method that was previously described. The estimation of the residential and commercial components uses a company specific regression model with localized heating degree data.

In the case of item nonresponse for sendout, the residential and commercial sectors default to the reported values. Item nonresponse for all other items is handled in the same manner as unit nonresponse.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the

corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data.

The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*.

The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} \left(\frac{V_{ja}}{V'_{jm}} \right) \quad (7)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} \left(\frac{R_{ja}}{R'_{jm}} \right) \quad (8)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data.

See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration.

The standard errors for monthly natural gas volume and price estimates by State are given in Table C1. They are constructed so that over the long run the true value is within two standard errors of its estimate 95% of the time. For volume estimates, the relative standard error (RSE) is published as a percent. Standard errors of prices are expressed in dollars.

The relative standard error of a natural gas volume estimate is the square root of the variance of the estimate divided by the published volume. The formula for calculating the variance of the volume estimate is:

$$Var(V_{.j}) = \sigma_e^2 \sum_{i=n+1}^N x_{ij} + \left(\frac{\sigma_e^2}{\sum_{i=1}^n x_{ij}} \right) \left(\sum_{i=n+1}^N x_{ij} \right)^2 \quad (9)$$

where:

$V_{.j}$ = the estimate of monthly gas volumes in a State for sector j,

$\sigma_e^2 = \sum_{i=1}^n \sigma_{0i}^2 / (n - 1)$, the sum of squared residuals,

$\sigma_{0i} = \frac{(y_{ij} - T_{.j}x_{ij})}{\sqrt{x_{ij}}}$, the weighted residual for company i,

$T_{.j}$ = the ratio estimator defined in equation 1,

x_{ij} = the reported annual volume for company i in sector j,

y_{ij} = the reported monthly volume for company i in sector j,

n = sample size ($i > n$ implies company i not in sample),

N = frame size.

As the price of natural gas is calculated as a quotient of revenue to volume, the standard error of natural gas prices is derived using the variance properties of a quotient. The variance of revenue is calculated in the same manner as the volumes described in equation 9, with revenue substituted for volume. The formula is for calculating the standard error of prices is below:

$$Var(P_i) = Var\left(\frac{R_i}{V_i}\right) = \left(\frac{E(R_i)}{E(V_i)}\right)^2 * \left(\frac{Var(R_i)}{E(R_i)^2} + \frac{Var(V_i)}{E(V_i)^2} - 2\left(\frac{Cov(R_i, V_i)}{E(R_i) * E(V_i)}\right) \right) \quad (10)$$

where:

P_i = natural gas price in sector i,

R_i = natural gas revenue in sector i,

V_i = natural gas volume in sector i,

$E(V_i)$ = expected value of volume in sector i, which is the $T_{.j} * X_{ij}$ product in equation 2,

$E(R_i)$ = expected value of revenue in sector i calculated in the same manner as the $T_{.j} * X_{ij}$ product in equation 2,

$Var(V_i)$ = the variance of volume in sector i calculated using equation 9,

$Var(R_i)$ = the variance of revenue in sector i calculated in the same manner as equation 9,

$Cov(V_i, R_i)$ = the covariance between revenue and volume in sector.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, January 2012

State	Volume Relative Standard Error (Percent)				Price (Dollars per Thousand Cubic Feet)		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	1.1	1.1	2.1	1.3	0.12	0.12	0.06
Alaska	0.1	4.3	NA	NA	0.02	0.40	NA
Arizona	NA	0.9	0.2	NA	0.27	0.02	0.18
Arkansas	1.3	1.1	0.2	0.5	0.02	0.14	0.26
California	NA	NA	0.3	NA	0.33	0.18	0.10
Colorado	1.7	1.1	NA	NA	0.12	0.14	0.07
Connecticut	0.1	0.5	0.1	0.2	0.01	0.07	0.04
Delaware	0.0	0.0	NA	NA	0.00	0.00	0.00
District of Columbia	0.0	NA	0.0	NA	0.00	0.00	0.00
Florida	2.2	0.6	6.4	3.5	0.28	0.12	0.53
Georgia	0.3	0.5	0.6	0.3	0.11	0.12	0.22
Hawaii	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Idaho	0.1	NA	NA	NA	0.01	0.01	0.05
Illinois	0.2	1.4	1.0	0.4	0.01	0.04	0.53
Indiana	0.7	0.4	1.0	0.5	0.03	0.05	0.17
Iowa	1.4	2.1	2.3	1.2	0.05	0.07	0.16
Kansas	1.3	NA	1.5	NA	0.04	0.04	1.26
Kentucky	0.3	0.8	0.6	0.3	0.02	0.06	0.12
Louisiana	2.2	1.4	1.6	1.5	0.20	NA	NA
Maine	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Maryland	0.2	1.6	1.5	0.6	0.02	0.14	0.35
Massachusetts	1.1	1.6	3.0	0.9	NA	0.18	0.25
Michigan	0.4	0.7	2.3	0.5	0.03	0.07	0.12
Minnesota	0.2	0.5	1.2	0.4	NA	0.03	0.17
Mississippi	0.9	1.6	NA	NA	0.03	0.09	0.05
Missouri	0.2	1.2	2.2	0.6	0.01	0.02	0.23
Montana	0.8	0.2	0.6	0.4	0.06	0.14	0.28
Nebraska	1.5	NA	1.0	NA	0.04	0.13	0.31
Nevada	0.0	0.0	0.8	0.1	0.00	0.00	0.36
New Hampshire	0.0	0.0	2.6	0.5	0.00	0.00	0.39
New Jersey	0.5	1.0	2.3	0.5	0.03	0.04	0.03
New Mexico	NA	NA	3.1	NA	0.52	0.15	1.01
New York	0.5	1.2	1.0	0.5	0.06	NA	0.60
North Carolina	0.8	1.2	1.7	0.7	0.03	0.03	0.08
North Dakota	0.4	0.6	4.9	2.2	0.02	0.01	0.15
Ohio	0.2	0.7	3.2	0.8	0.07	0.63	0.16
Oklahoma	0.2	0.4	2.4	1.2	0.01	0.02	0.00
Oregon	0.0	0.0	0.5	0.1	0.00	0.00	0.22
Pennsylvania	0.2	0.6	1.0	0.3	0.03	0.12	0.30
Rhode Island	0.0	0.0	NA	NA	0.00	0.00	0.00
South Carolina	0.5	1.2	0.3	0.3	0.09	0.14	0.02
South Dakota	0.5	0.1	1.2	0.6	0.04	0.06	NA
Tennessee	0.2	1.1	1.3	0.5	0.02	0.09	0.20
Texas	1.2	3.2	1.3	1.0	0.11	0.39	0.05
Utah	0.1	0.0	0.0	0.0	0.00	0.00	0.00
Vermont	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Virginia	0.5	1.3	1.8	0.6	0.08	0.24	0.36
Washington	0.4	2.2	1.9	0.8	0.10	0.27	0.41
West Virginia	0.3	0.9	2.6	0.7	0.12	0.13	NA
Wisconsin	0.5	0.2	1.1	0.4	0.04	0.06	0.10
Wyoming	0.3	0.7	1.5	0.8	0.03	0.06	NA
Total	0.4	0.3	0.4	0.2	0.04	0.04	0.03

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

Citygate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling,

repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Exports: Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Local Distribution Company (LDC): A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Natural Gas Marketer: A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Price of natural gas calculated by dividing the total reported value at the wellhead by the total quantity produced as reported by the appropriate agencies of individual producing States and the Bureau of Ocean Energy Management, Regulation and Enforcement. The price includes all costs prior to shipment from the lease, including gathering and compression costs, in addition to State production, severance, and similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.